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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator MORRIS R. ANTWEIL 3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 20S RANGE 38E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3589' GR	7. Unit Agreement Name -- 8. Farm or Lease Name DUTCH 9. Well No. 1 10. Field and Pool, or Wildcat West Nadine Drinkard 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perforate & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7150'; PBTD 7114'. Tested casing to 2000 psi, 30 min - OK. Perforated Drinkard interval with single jet shots @ 7020', 7021', 7036', 7037', 7043', 7044', 7045', 7051', 7052', 7053', 7059', 7060', 7065', 7066', & 7067' (15 holes). Ran tubing & packer. Set @ 6063'. Treated with 3000 gals 15% acid & 36 ball sealers at 5.3 BPM & 6200 psi. Max press 7400 when balled out. ISIP 4200 psi; 15 min SIP 2400 psi. Flowed & swabbed back load. Swbd 3.4 bbls oil & 0.6 bbl water per hour. Acidized with 8000 gallons 20% returned acid and 10 ball sealers @ 5.7 BPM & 5900 psi. Max press 6800 psi; ISIP 3000 psi; 15 min SIP 2500 psi. Swabbed & flowed 290 bbls fluid. Final swab rate 8 bbls water & 2 bbls oil per hour. Run rods & pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. McWilliam Agent DATE 10 May 82
CASHIER SIGNED BY
JERRY SEXTON
APPROVED BY CONTRACT 1 SUPR. TITLE DATE MAY 12 1982
CONDITIONS OF APPROVAL, IF ANY: