

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

| | |
|------------------------|-----|
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| SANTA FE | |
| FILE | |
| U.S.O.B. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|---|---|
| Operator Texaco Inc. | |
| Address P.O. Box 728, Hobbs, New Mexico 88240 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|--|---|-----------------------------|
| Lease No. New Mexico 'H' St. NCT-2 | Well No. 30 | Pool Name, including Formation Fumont Yates Seven Rivers Queen | Kind of Lease State, Federal or Fee | Lease No. B-160-1 |
| Location | | | | |
| Unit Letter B | : 851 | Feet From The North | Line and 1825 | Feet From The East |
| Line of Section 20 | Township 20-S | Range 37-E | , NMPM, | Lea County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|--------------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Northern Natural Gas Co. | 400 Commercial Bank Bldg., Midland, Tx. | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | Twp. | Rge. |
| | | Is gas actually connected? No |
| | | When 79701 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|-----------------------------------|------------------------------|----------|--------|-----------|------------|-------------|
| Designate Type of Completion -- (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res't | Diff. Res't |
| | | X | X | | | | | |
| Date Spudded 2-10-82 | Date Compl. Ready to Prod. 3-4-82 | Total Depth 3600' | P.B.T.D. 3568' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3521' (GR) | Name of Producing Formation Queen | Top Oil/Gas Pay 3361' | Tubing Depth 3492' | | | | | |
| Perforations Perf. 5 1/2" Csg. w/2-JSPF @ 3361', 73', 77', 83', 89', 3400', 05', 10', 21', 30', 40', 48', 57', 65', 69', 75', 86', 3600' | | Depth Casing Shoe 3499' | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE 12 1/4" | CASING & TUBING SIZE 8-5/8" | DEPTH SET 1100' | SACKS CEMENT 1200 | | | | | |
| 7-7/8" | 5-1/2" | 3600' | 980 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

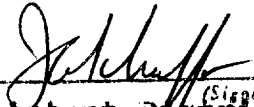
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|--|---|---------------------------------------|-----------------------------------|
| Actual Prod. Test-MCF/D 590 | Length of Test 24 Hrs. | Bbls. Condensate/MMCF 0 | Gravity of Condensate 0 |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 85# | Casing Pressure (Shut-in) - | Choke Size 1" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Assistant District Manager
4-12-82
(Date)

OIL CONSERVATION DIVISION

APPROVED **JUN 6 1983**, IS
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.