

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-160-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
N.M. 'H' St. Nct.2

2. Name of Operator
Texaco Inc.
3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

9. Well No.
30
10. Field and Pool, or Wildcat
Eumont Yates Seven Rivers Queen

4. Location of Well
UNIT LETTER **B** LOCATED **851** FEET FROM THE **North** LINE AND **1825** FEET FROM
East LINE OF SEC. **20** TWP. **20-S** RGE. **37-E** NMPM
Lea

12. County
Lea

15. Date Spudded 2-10-82	16. Date T.D. Reached 2-20-82	17. Date Compl. (Ready to Prod.) 3-4-82	18. Elevations (DF, RKB, RT, GK, etc.) 3521' (GR)	19. Elev. Casinghead 3521'
20. Total Depth 3600'	21. Plug Back T.D. 3568'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name
3361-3499' Eumont Yates Seven Rivers Queen
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated density-Dual Spaced Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1100'	12 1/4"	1200 Sx.	-0-
5 1/2"	15.5#	3600'	7 7/8"	980 Sx.	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3492'
						None

31. Perforation Record (Interval, size and number) **Perforate 5 1/2"**
Csg. w/2-JSPF @ 3361', 73', 77', 83', 89', 3400', 05', 10', 21', 30', 34', 40', 48', 57', 65', 69', 75', 86', & 3499'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3361'-3499'	250 gals. 15% NEFE Acid & 1000 Gals. 75 Quality N2 & 15% NEFE Acid w/ 60 Ball Sealers.

33. PRODUCTION

Date First Production 3-3-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-In
Date of Test 3-4-82	Hours Tested 5	Choke Size 1"
Flow Tubing Press. 85#	Casing Pressure	Calculated 24-Hour Rate 0
		Oil - Bbl. 0
		Gas - MCF 2832
		Water - Bbl. 14
		Gas - Oil Ratio 3
		Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Well Shut-In, Waiting on Gas Connection 3-4-82
Test Witnessed By
H.S. Messimer

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Asst. Dist. Mgr.** DATE **3-8-82**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1073</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1157</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2375</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2532</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2777</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3272</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1083'	1083	Red Bed				
1083	2436	1353	Anhydrite				
2436	3268	832	" & Lime				
3268	3600	332	Lime				
	3600		Total Depth				
	3568		PBTD				

RECEIVED

MAY 10 1962

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