

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-160-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "H" State NCT-2
3. Address of Operator P. O. Box 728, Hobbs, New Mexico, 88241-0728	9. Well No. 30
4. Location of well UNIT LETTER B 851 FEET FROM THE N LINE AND 1825 FEET FROM THE E LINE, SECTION 20 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Eumont-Yates, Seven Rivers, Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3521' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing: Run 1100' of 24# K-55, STC, 8-5/8" casing and circulate cement with 1000 sxs. of Class "H" w/2% CaCl₂ (16.4 ppg, 1.06 ft³/sx).

Production Casing: Run 3600' of 15.5#, K-55, STC, 5-1/2" casing and circulate cement as follows:

1st Stage
300 sxs. Class "H" w/2% CaCl₂, 1/4# Flocele/sx (16.4 ppg, 1.06 ft³/sx).

2nd Stage
650 sxs, Halliburton "Lite" w/15# salt/sx (13.2 ppg, 1.92 ft³/sx) followed by 200 sxs. Class "H" w/2% CaCl₂ (16.4 ppg, 1.06 ft³/sx).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Schaffer TITLE Asst. District Manager DATE February 9, 1982

Orig. Signed By

Jerry Sexton

Dist. L. Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 17 1982