

30-025-27719

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NEW MEXICO DEPARTMENT OF ENERGY

Form 7-101
Revised 12-81

1. Indicate Type of Lease	
STATE ☒	FEE ☐
2. State Oil & Gas Lease No. B-160-1	
3. Unit Agreement Name	
4. Unit Lease Name	
New Mexico "H" State NCT-2	
5. Acreage 30	
6. Well and Location or Wildcat Eumont-Yates, Seven Rivers, Queen	
7. County Lea	
8. Rotary or C.T. Rotary	
9. Approx. Date Work will start April 1, 1982	

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK	
1a. Type of Work	
b. Type of Well DRILL ☐ DEEPEN ☐ PLUG BACK ☐	
OIL WELL ☐ GAS WELL ☒	
2. Name of Operator Texaco Inc.	
3. Address of Operator P. O. Box 3109, Midland, Tx. 79702	
4. Location of Well UNIT LETTER B LOCAL 851 North	
AND 1825' FEET FROM THE East 20 20-S 37-E	
21. Elevations (Show whether DE, RT, etc.) 3521' Gr.	
22. Kind of Well 3600' Eumont-Yates Rotary	

SIZE OF HOLE	SIZE OF CASING	W. CASING	W. CASING	W. CASING	EST. TOP
12 1/4"	8-5/8"	24# K-55STC	400'	375	Circulate
7-7/8"	5 1/2"	15.5#K-55,STC	3600'	1,150	Circulate

Surface Casing: 375 sxs. Class "H" W/2% CaCl₂, (16.4 ppg, 1.06 Ft³/sx).
1st Stage

Production Casing: 300 sxs. Class "H" w/2% CaCl₂, 1/4# Flocele/sx
16.4 ppg, 1.06 ft³/sx).

2nd Stage

650 sxs. Halliburton "Lite" w/15# salt/sx (13.2 ppg, 1.92 ft³/sx) followed by 200 sxs. Class "H" w/2% CaCl₂ (16.4 ppg, 1.06 ft³/sx).

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/23/82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF DIFFERENT FROM THAT SET FORTH IN PERMIT. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge.

Signed RS Clements Asst. Petr. Engr. Mgr.

(This space for Stamp)

Orig. Signed by

Les Clements

APPROVED BY Oil & Gas Insp.

CONDITIONS OF APPROVAL, IF ANY:

7/21/82