Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Enc

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410						AUTHORIZ					
Uperator Company of the Company of t								API No.			
Texaco Exploration and Production Inc.								025 2772	0	₽K.	
Address P. O. Box 730 Hobbs, Nev	v Mexico	88240)–25	28							
Reason(s) for Filing (Check proper box)					_	er (Please expla					
New Well	O:1	Change in	Trans Dry (·	El	FECTIVE 6	-1-91				
Recompletion	Oil Casingher	=		lensate							
16 -t Cton chee come	co Prod	ucing Inc	<u> </u>	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528	· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LE		T				Vind /	of Lease	1	ease No.	
Lease Name Well No. Pool Name, Include NEW MEXICO H STATE NCT 2 31 EUMONT YATE						State, 1 STAT					
Location					OUTU	990	١.		W/EST		
Unit Letter : 1980 Feet From The SC							Fe		et From The WEST Line		
Section 20 Township 20S Range 37E , NMPM,								LEA		County	
III. DESIGNATION OF TRAN	SPORTE			ND NATU	JRAL GAS	e address to wi	list annual	l name of this f	orm is to be se	ent)	
Name of Authorized Transporter of Oil	7	, or Condet	SME		Acciress (Cit	e address to wi	иск арргона	copy of this y	<i>am</i> 2 <i>b c c c</i>		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						e address to wi					
Texaco Exploration and Production Inc.						P. O. Box 1137 Eunic			lexico 882	231	
If well produces oil or liquids, give location of tanks.	Unit 	Sec.	Twp. 	. Rge	is gas actual	is gas actually connected? When			UNKNOWN		
If this production is commingled with that if IV. COMPLETION DATA	rom any ot	her lease or	pool, 1	give comming	gling order num	ber:				<u> </u>	
	~~·	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>	L	P.B.T.D.	1	_1	
								ļ			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top On/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casin	ng Shoe		
					CEMENT	CEMENTING RECORD			2.042.054515		
HOLE SIZE CASING & TUBING SIZE				SIZE	DEPTH SET			SACKS CEMENT			
							 	-			
	7.70	A I I OW	ADI	FC				<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR	ALLOW I	of loa	r. d oil and mu	si be equal to o	exceed top allo	owable for thi	is depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Choke Size		
					Water Bhis	Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbla	•			Water - Bon						
GAS WELL								16			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC							JSFRV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation					H	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
Z. M. Willer											
Signature K. M. Miller Div. Opers. Engr.					By-	By					
Printed Name			Title		Title	'					
May 7, 1991			ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.