

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-160-1	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texaco Inc.		8. Farm or Lease Name New Mexico 'H' State NCT-2
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 31
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Eumont-Yates, Seven Rivers, Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3518' (GR)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate, Treat &amp; Complete</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 3600'  
PLUG BACK TOTAL DEPTH 3570'  
8-5/8" OD 24# K-55 Csg. Set @ 1120'  
5-1/2" OD 15.5# K-55 Csg. Set @ 3600'

1. Perforate 5 1/2" Csg. w/2-JSPF @ 3400', 08', 16', 20', 28', 34', 42', 46', 54', 64', 73', 83', 90', 96', 3500', 04', 06', 12', 20', & 3524'.
2. Set pkr. @ 3360'. Acidize 5 1/2" Csg. perfs. 3400' - 3524' w/1000 gals. 75% quality N2 foamed, 15% NE Acid & 60 Ball Sealers. Flushed w/7 bbls. 75% quality N2 foamed containing 2% KCI Water.
3. Install production equipment. Well completed Shut-In Natural Gas, waiting on gas connection, 4-6-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Manager DATE 4-7-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 12 1982

CONDITIONS OF APPROVAL, IF ANY: