

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-160-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
TEXACO Inc.		New Mexico "H" State NCT-2	
3. Address of Operator		9. Well No.	
P. O. Box 728, Hobbs, New Mexico, 88241-0728		31	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>990</u> FEET FROM		Eumont-Yates, Seven Rivers, Queen	
THE <u>W</u> LINE, SECTION <u>20</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3518' GR.		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Surface Casing: Run 1100' of 24# K-55, STC, 8-5/8" casing and circulate cement with 1000 sxs. of Class "H" w/2% CaCl₂ (16.4 ppg, 1.06 ft³/sx).

Production Casing: Run 3600' of 15.5#, K-55, STC, 5-1/2" casing and circulate cement as follows:

1st Stage

300 sxs. Class "H" w/2% CaCl₂, 1/4# Flocele/sx (16.4 ppg, 1.06 ft³/sx).

2nd Stage

650 sxs. Halliburton "Lite" w/15# salt/sx (13.2 ppg, 1.92 ft³/sx) followed by 200 sxs. Class "H" w/2% CaCl₂ (16.4 ppg, 1.06 ft³/sx).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. District Manager DATE March 8, 1982

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR TITLE DATE MAR 10 1982

CONDITIONS OF APPROVAL, IF ANY: