ATE OF NEW MEXICO

Bravo Operating Company

AND MINE	VER C	EPA	11111	M	
J. 00 10*10 *46	1946				
DISTRIBUTION_					
ANTA 78			ļ	İ	
/164					
U 1.0.4.					
LAND OFFICE			_		
TRANSPURTER	-01L	-	-	l	
	8 4 8	-	-		
OPERATOR			-		
PROBATION OFFICE					

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

P.O. Box 2160 - Hol	bbs, New Mexico 88241-21	60			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Mell	Change in Transporter of: Oil Dry Gai	, nl			
Recompletion Change in Ownership X	Cestneheed Ges Conden				
Change of ownership give name and address of previous owner	Morris R. Antweil - P	.0. Box 2010 -	Hobbs, N	New Mexico 882	41-2010
DESCRIPTION OF WELL AND I	.EASF. Well No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No
Herman	2 Nadine Blinebr		State, Federal	or Foo Fee	
Location					
Unit Letter K : 22	10 Feet From The South Line		Feet From Ti	_	6
Line of Section 8 Tow	mship 20S Range	BE , NMPM	<u> </u>	Lea	County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Addiess (Give address	to which approvi	ed copy of this form is (io be sensj
The Permise Corporation	t Gradad (Ed. 3 / 1 /87)	P.O. Box 1183 Address (Give address	- Houston	TX 77001	o be sent)
Name of Authorized Transporter of Cas	inghead Cas [X] of Dry Cas [_]	P.O. Box 1589			
Warren Petroleum Corpor	unii Sec. Twp. Rge.	Is gas actually connect	ed? When		
If well produces oil or liquids, give location of tanks.	F 8 20S 38E	Yes	<u> </u>	,	
f this production is commingled with COMPLETION DAYA	h that from any other lease or pool,	New Well Workover	Deepen	Plug Back Same Res	iv. Diff. Res'
Designate Type of Completion	n - (X) Gas Well Gas Well	Not well	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	"lame of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
		STUDING BECOM			
	TUBING, CASING, AND	DEPTH S	ET	SACKS CEI	MENT
HOLE SIZE	CASING & TUBING SIZE				
		ter recovery of total volu	ne of load oil s	and must be equal to or	exceed top allo
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be all able for this de	DIN OF DE JOY JULI 24 NOUS	• /		
OIL WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow	u, pump, gas (i)(i, eic.j	
	•	Casing Pressure	•	Choke Size	
Length of Test	Tubing Presewe	Caping Freeze			
Actual Prod. Duting Test	Oli-Bbis.	Water - Bbis.		Gae · MCF	
		<u>L.</u>			
GAS WELL		A140		Gravity of Condensate)
Actual Prod. Teet-MCF/D	Length of Teet	Bbls. Condensate/MMC			
Teeting Method (pitol, back pr.)	Tubing Procewe (Shat-in)	Casing Pressure (Shut		Choke Site	
	SE SE	OIL C	ONSERVAT	ION DIVISION	
CERTIFICATE OF COMPLIANCE		APPROVED	APR		, 19
hereby certify that the rules and r	egulations of the Oil Conservation	11 '		my ienny cent	COL
hereby certify that the roles and regard that the information given Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SECTION DISTRICT I SUPERVISOR			
		TITLE			
	<u></u>	This form to t	o be liked in c	compliance with RUL	E 1104. led or deepend
J. T. Janića, Jr	/- Canica	If this is a rec	quest for allow	to 4 by a tabulation	of the deviation
(Siana	iwe #	teste taken on the	well in accor	dence with RULE 11	i letely for allow
Vice Preside		All sections of this form must be filled out company			
	Fill out only Sections I. II. III, and where such change of			inges of ownering	
4/1/86	well name or number	ir, or transport	he filed for each	pool in multip	
	• •	Separate Fatu comuleted wella.	in m.tad Hines	•	

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