

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Herman	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	
MORRIS R. ANTWEIL	
3. Address of Operator	
P. O. Box 2010 Hobbs, New Mexico 88240	
4. Location of Well	

UNIT LETTER	K	LOCATED	2210	FEET FROM THE	South	LINE AND	2310	FEET FROM
THE West		LINE OF SEC.	8	TWP.	20-S	RGE.	38-E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
22 Feb 82	9 Mar 82	8 May 82	3563' GR	3563'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7150'	6250'	-----	0-7150'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
5946'-6043' Blinebry				No
26. Type Electric and Other Logs Run				27. Was Well Cored
GR-CNL-FDC, DLo-Rxo				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1500	12 1/4	750 sx circ.	None
5 1/2"	15.5 & 17	7150	7 7/8	700 sx TOC 2990'	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 3/8	6060'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6474, 6476, 6480, 6529, 6531, 6539, 6540, 6553, 6559, 6561, 6567, 6599, 6603, 6606 1/2, 6611, 6617, 6627, 6628, 6646, 6647 (20 holes)		DEPTH INTERVAL	
5946, 5947, 5981, 5982, 5983, 6015, 6016, 6017, 6018, 6021, 6022, 6025, 6026, 6032, 6033, 6035, 6036, 6041, 6042, 6044 & 6045 (21 holes)		AMOUNT AND KIND MATERIAL USED	
		6474-6647 4000 gals 15% acid, 8000 gal gelled water, 10,000 gal acid, 5000 gal gelled water-Bridge plug at 6270'	
		5946-6045 4000 gals 15% acid	

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Prod.	
8 May 82	Pumping 1 1/2" x 2" x 16'		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
13 May 82	24	-----	51.77
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-----	-----	51.77	114

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		McDonald	

35. List of Attachments	
Logs, Deviation Summary	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	DATE
<i>Jimmy Keller</i>	May 18, 82

7-50 reported to activity Report

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1516 (+2062)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1600 (+1978)</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2628 (+ 950)</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2772 (+806)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3589 (- 11)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4140 (- 562)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5451 (-1873)</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5932 (-2354)</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6525 (-2947)</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6824 (-3246)</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7139 (-3561)</u>	T. Base Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5900 to 6100 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1516	1516	Red Beds				
1516	1600	84	Anhydrite				
1600	2628	1028	Salt				
2628	2772	144	Salt, Red Shale, Sand				
2772	3589	817	Red Shale, Salt, Sand				
3589	4140	551	Red Shale, Salt, Sand				
4140	5451	1311	Dolomite, Red Shale, Limestone, Salt				
5451	5932	481	Dolomite, Limestone, Red Shale, Salt				
5932	6525	594	Dolomite, Limestone, Red Shale, Salt				
6525	6824	299	Dolomite, Limestone				
6824	7139	315	Dolomite, Limestone				

RECEIVED

MAY 18 1982

MAY 18 1982