

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
HERMAN	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	2. Name of Operator
MORRIS R. ANTWEIL	
3. Address of Operator	
P. O. Box 2010, Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER <u>K</u> <u>2210</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3563' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Fracture treatment</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Acid fractured Tubbs perms 6474-6647 with 8000 gallons gelled water pad; 10,000 gals 28% acid & 5000 gals gelled water over flush in two equal stages with 10 ball sealers. Treated @ 18.6 BPM & 2450 psi with max press of 2500 psi with ball action. ISIP 2050; 15 min SIP 2010. Flowed back after one hour. Flowed & swabbed 150 bbls fluid cutting 10% oil at final rate of 6 bbls fluid per hour. Ran rods & pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Agent</u>	DATE <u>13 April 82</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

APR 15 1982

1

RECEIVED

APR 11 1967

C. C.
HOBBS OFFICE