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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Downes "A"

9. Well No.

5

10. Field and Pool, or Wildcat

Penrose Skelly

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2467 Hobbs, N. Mex. 88240

4. Location of Well

UNIT LETTER N LOCATED 1295 FEET FROM THE South LINE AND 1345 FEET FROMTHE West LINE OF SEC. 32 TWP. 21S RGE. 37E NMPM

15. Date Spudded

1-29-82

16. Date T.D. Reached

2-11-82

17. Date Compl. (Ready to Prod.)

3-25-82

18. Elevations (DF, RKB, RT, GR, etc.)

3462.3 GR

19. Elev. Casinghead

3462.3

20. Total Depth

3800

21. Plug Back T.D.

3760

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

NA

24. Producing Interval(s), of this completion - Top, Bottom, Name

3534' to 3596' Grayburg

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Schlumberger Compensated Neutron-Density & Laterlog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	350	12-1/4"	220 sx. Circ to Surf	0
5-1/2"	15.5	3800	7-7/8"	1652 sx Circ to Surf	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3700'	NA

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

14 holes size .40" at 3534, 3547, 3551, 3555, 3564, 3566, 3570, 3572, 3582, 3585, 3590, 3592, 3594, 3596.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3534'-3596	2,500 gal 15% NE
3534'-3596'	38,000 gal gell water.
	34,000# 20/40 sand
	21,000# 10/20 sand

33. PRODUCTION

Date First Production 4-15-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping w/1 1/2" pump					Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-16-82	Hours Tested 24	Choke Size NA	Prod'n. For Test Period →	Oil - Bbl. 24	Gas - MCF 142	Water - Bbl. 1	Gas-Oil Ratio 5,917
Flow Tubing Press. NA	Casing Pressure 40#	Calculated 24-Hour Rate →	Oil - Bbl. 24	Gas - MCF 142	Water - Bbl. 1	Oil Gravity - API (Corr.) 38.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Warren Petroleum

35. List of Attachments

Schlumberger electric open hole logs & deviation report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

B. R. Singleton

TITLE

District Supt.

DATE

5-3-82

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	30	30	surface
30	180	150	shale
180	1200	1020	redbed & anhy
1200	2490	1290	salt & anhy
2490	3520	1030	anhy & dol
3520	3800	280	dol & lime

RECEIVED
MAY 11 1982
FCS
MODEL OFFICE

COUNTY LEA FIELD Penrose-Skelly STATE NM
 OPER WISER OIL CO., THE API 30-025-27735
 NO 5 LEASE Downes "A" MAP
Sec 32, T21S, R37E CO-ORD
1295 ESL, 1345 FWL of Sec 5-5-39 NM
1 mi W/Eunice SPD 1-29-82 CMP 4-17-82

CS: 8 5/8-350-220 sx 5 1/2-3800-1652 sx 2 3/8-3700	WELL CLASS: INIT D FIN DO LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
	TD 3800 (GRBG)		PBD 3760	

IP (Grayburg) Perfs 3534-96 P 24 BOPD + 1 BW. Pot based on
 24 hr test. GOR 5917; gty 38

CONTR Baber #54 OPER 3462 GL sub-s 10

F.R. 2-15-82
 PD 3800 RT (Grayburg)
 2-15-82 TD 3800; "Tight"
 5-24-82 TD 3800; PBD 3760; Complete
 Perf (Grayburg) 3534-96
 Acid (3534-96) 2500 gals
 Frac (3534-96) 38,000 gals + 55,000# sd
 LOG TOPS: Rustler 1155, Salt 1200, Base
 Salt 2440, Yates 2640, Seven Rivers 2900,
 Queen 3405, Grayburg 3530
 5-29-82 COMPLETION ISSUED

5-5-39 NM
 10 30-025-70113-82

DEVIATION STATEMENTOPERATOR: The Wiser Oil CompanyWELL NAME: Downes "A" #5

<u>DATE</u>	<u>DEPTH</u>	<u>DEVIATION</u>
1-31-82	798'	1 degree
2-1-82	1305'	1 degree
2-4-82	2823'	1 1/2 degree
2-11-82	3800'	1 3/4 degree

The information given above is true and complete to the best of my knowledge and belief.

BABER WELL SERVICING COMPANY

By: Guy A. Baber

STATE OF NEW MEXICO)
COUNTY OF LEA) ss

The foregoing instrument was acknowledged before me this 22nd day of February 19 82, by Guy A. Baber

Deborah J. Jernigan
Notary Public

My commission expires July 30 19 83