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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator The Wiser Oil Company

Address P.O. Box 2467, Hobbs, N. Mex. 88240

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change In Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Downes "A"</u>	Well No. <u>5</u>	Pool Name, Including Formation <u>Penrose Skelly</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>N</u> : <u>1295</u> Feet From The <u>South</u> Line and <u>1345</u> Feet From The <u>West</u>				
Line of Section <u>32</u> Township <u>21S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipe Line Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1910 Midland, Tex. 79701</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1589 Tulsa, Okla. 47121</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>32</u>	Twp. <u>21S</u>	Rge. <u>37E</u>	Is gas actually connected? <u>Yes</u>	When <u>5-4-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>1-29-82</u>	Date Compl. Ready to Prod. <u>3-25-82</u>		Total Depth <u>3800'</u>		P.B.T.D. <u>3760'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3462.3 GR</u>	Name of Producing Formation <u>Grayburg</u>		Top Oil/Gas Pay <u>3534'</u>		Tubing Depth <u>3700'</u>			
Perforations <u>14 holes from 3534 to 3596'</u>					Depth Casing Shoe <u>3800'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12-1/4"</u>	<u>8-5/8" - 32#</u>		<u>350'</u>		<u>220 sx.</u>			
<u>7-7/8"</u>	<u>5-1/2" - 15.5#</u>		<u>3800'</u>		<u>1652 sx.</u>			
	<u>2-3/8" - 4.70#</u>		<u>3700'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>4-16-82</u>	Date of Test <u>4-17-82</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hr.</u>	Tubing Pressure <u>40#</u>	Casing Pressure <u>40#</u>	Choke Size <u>NA</u>
Actual Prod. During Test <u>25 bbls</u>	Oil-Bbls. <u>24</u>	Water-Bbls. <u>1</u>	Gas-MCF <u>142</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. H. Sanjour  
(Signature)  
District Supt.  
(Title)

OIL CONSERVATION COMMISSION

APPROVED MAY 12 1982, 19\_\_\_\_  
BY ORIGINAL SIGNED  
JERRY S. GORDON  
TITLE DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

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MAY 17 1982

U.S. DEPARTMENT OF  
ENERGY