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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 101 (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. Name of Operator The Wiser Oil Company</p>		<p>7. Unit Agreement Name</p>
<p>2. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240</p>		<p>8. Farm or Lease Name Downes "A"</p>
<p>3. Location of Well UNIT LETTER N 1295 FEET FROM THE South LINE AND 1345 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 37E N.M.P.M.</p>		<p>9. Well No. 5</p> <p>10. Field and Pool, or Wildcat Penrose Skelly</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3462.3 GR</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER New Well Completion <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-22-82 Rigged up unit and run 2-3/8" tubing to PB TD of 3760'. Circulated fluid out of casing with 2% KCL water. Spotted 100 gal of 15% acid at 3610'. Pulled tubing and run CRC correlation log. Perforated 5 1/2" casing at 3534, 3547, 3551, 3555, 3564, 3566, 3570, 3572, 3582, 3585, 3590, 3592, 3594, and 3596'. 14 total holes. Run tubing with packer set at 3500'. Acidized perfs with 2500 gal of 15% NE Acid using 4 ball sealers every 7 bbls of acid. Formation broke at 1800 lbs. Max treating pressure 2100#, balled out at 4500#, ISIP 1400#. Average treating rate 3.3 bbls per min. Left well shut in 2 hrs and started swabbing acid back. Got a trace of oil and gas with the acid water.

3-24-82 Pulled tubing and fraced down 5 1/2" casing with 38,000 gal Gell Water with 34,000# 20/40 sand and 21,000# 10/20 sand. Pumped 140 bbl pad and started frac, Max pressure 2400#, Min pressure 2200#, average rate 25 bpm, ISIP 2000#. Shut well in.

3-25-82 Run 2-3/8" tubing to 3700', run 1 1/2" bottom hole pump and new 3/4" sucker rods. Hung well on pumping unit.

<p>8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED D. D. Singleton</p>	<p>TITLE District Supt.</p>	<p>DATE 4-1-82</p>
<p>ORIGINAL SIGNED BY JERRY T. JONES</p>	<p>TITLE</p>	<p>DATE MAY 12 1982</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

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MAY 1 - 1982

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