

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name H.S. Record
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 8
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AT <u>1400</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPK.	10. Field and Pool, or Willcat Jalmat Tansil Yates Sewer Rivers
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OF IS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Add perfs & frac & acdz.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. POH LD rods & pump/ POH w/ 2-3/8 prod tbg / Howco dump Bailer Plug Back w/ SD 3542-3400'
McCullough Perf 3320-3360, 3370-90 1JSP2F, (32 holes) w/ 4" omega csg gun. Raise & set
PKR 3240 Trap 500 on csg, Howco acdz perfs 3320-90 w/ 3000 gal 15% NEFE in 2 equal stages
w/ 48 RCNBS & GRS as diverter. 3 1/2 HR swab, 0 oil. Rise RDG lower & tag at 3400 raise &
reset @ 3240.

Howco trap 1000# on csg Howco frac perfs 3320-90 w/ 40,000 gal 70 quality foam consisting
of 12,000 gal gelled wtr 541,000 SCFN2 54,400 # 20/40 SD, BD 0 Max 4950 Min 4320 Avg 4800
Final 4800. PreBlock 500# GRS in 500 gal BSB TP 4100-4500 3 1/2 hrs flow, 0 oil, 10 Blw.
3 hr swab, 0 oil, 2 Blw. Slight gas after swab.

2 hr swab, 0 oil, RIH w/ Hydrobailer on 2-3/8 tag & clean out sand 3410-3444 POH.

Ran hydrostatic Bailer on 2-3/8 tbg, unable to clean out sand at 3444 using 110 bbls, 2% KCL
wtr, well on strong vacuum/ POH, no recovery/ Ran 3-3/4 OD sand pump on swab line to 3444,
POH, left 16' Section of sand pump in hole/ ran 4-3/4 0' shot w/ 3-3/4 grapple on 2-3/8 tbg
Fish and POH, recover all fish/ ran 2-3/8 tbg to 1700

(cont)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>De Ann Kemp</u>	TITLE <u>Accounting Assistant II</u>	DATE <u>Sept. 14, 1982</u>
ORIGINAL SIGNED BY		
APPROVED BY <u>JERRY SEXTON</u>	TITLE	DATE
CONDITIONS OF APPROVAL		

SEP 16 1982

H.S. Record #8
Procedures
9/14/82

Ran 2-3/8 tbg, SN 3265, Ran 1½ pump and rods.

MIRU DA & S WS. POH w/ rods & 1½ pump. Swab 1 hr, recovered 0 BO, 8 BLW. RIH w/ 2' x 12' x 1½ pump & rods.

24 hrs, P, 3 BO, 60BW, 145 MCF, GOR 48333/1 12x64x1½,