

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - D" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name H.S. Record
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 8
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1400</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmit Tansill Yates
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Add Perfs</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU WO Rig. POH w/ rods & Pmp, Install BOP
2. POH w/ tbg.
3. Dump sand over perfs 3414-48 w/ Howco Dump Bailer
4. GOI Perf 3320-60 & 3370-90 1JSP2F 32 holes
5. GIH w/ 2-3/8 tbg, SN & RDG Pkr.
6. Howco spot 2 bbls 15 % NEFE acid from 3390-3306.
7. PU & set pkr at 3250'. Trap 500 psi on Csg.
8. Howco acidz perfs 3320-60 & 3370-90 w/ 3000 gals 15% NEFE in 2 equal stages using 48-7/8" RCNBS spaced evenly thruout and 400# grs in 400 gals gelled saturated brine to divert.
9. Swab back load.
10. Lower pkr thru perfs, reset at 3250, NU wellhead, trap 1000 psi on csg.
11. Howco frac new perfs w/ 40,000 gals 70 quality foam consisting of 12,000 gals gelled wtr & 541,000 SCF nitrogen carrying 72,500# 20/40 sand. Frac at 20 BPM (Foam rate) w/ maximum allowable treating pressure of 5000 psi.
12. Flow back thru adjustable choke to pit.
13. Kill well w/ brine. POH w/ tbg & pkr.
14. Uncover lower perfs w/ hydrostatic bailer.
15. GIH w/ 2-3/8 tbg, 66K rod string & 1 1/4" X 12' PMP
16. Beam well & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kern TITLE Accounting Assistant II DATE August 23, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL SEE RULE 1103

TITLE

DATE

AUG 26 1982