DISTRIBUTION NEW MEXICO OIL CONSERVATION COM. SANTA FE JON Form C-104 REQUEST FOR ALLOWABLE FILE Supersedes Old C-104 and C-Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Sun Exploration & Production Co. -Address P.O. Box 1861 Midland, Texas 79702 Reason(s) for filing (Check proper box) Other REGRESSIEND GAS MUST NOT 10/26/82 New Well Change in Transporter of: Recompletion CH URLEUM AN ENGERTION TO RAPPO Dry Gas Change in Ownership Casinghead Gas Condensate S Cottained. If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE eli No. Pool Name, including Formation Kind of Lease Lease No. H.S. Record 8 State, Federal or Fee Jalmat Gas Pool Jan Fee Location Unit Letter G 1980 Feet From The_ North 1400 _Line and _ East Feet From The Line of Section 22 Township 22-S Range 36-E , NMPM Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas 🔀 2528, Hobbs, New live address to which app <u>2528,</u> New Mexico 88240 or Dry Gas 🙃 Ashland Chemical PO.Box 158 NM 28231 <u>Eunice</u> Unit Twp. If well produces oil or liquids, give location of tanks. P.ge. 22-5 36 E 122 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. <u>6-20-82</u> <u>7-13-82</u> 3680 3640 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/ Tubing Depth 3520-6 Yates 3217 3462 Perforations Depth Casing Shoe 3414-3448 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 / 24# 8-5/8 456 300sxs 77/8 14# <u>5-1/2</u> 3680 1250sxs V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 7-10-82 7-20-82 Pumping 14" Pump Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF 12 57 22 **GAS WELL** Actual Prod. Test-MCF/D

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

| Du Ann Lomb |
|-------------------------|
| (Signature) |
| Accounting Assistant II |

(Title)

(Date)

July 30, 1982

Gravity of Condensate

Choke Size

Bbls. Condensate/MMCF

TITLE

Casing Pressure (Shut-in)

OIL CONSERVATION COMMISSION SFP 1 1982 BY į

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarata Forms C-104 must be filed for each cool in multinly

AUG 4 1982

AUG 5 OFFICE