۰۰ ۲		NEN MEXICO OIL	CONSERVATION CO		Form C-102 Supersedes C-128 Effective 1-1-65
		All distances must be fr	rome the puter boundaries o	f the Section	
SUN OF COMPANY			H S RECOR	ບ	Well Nc. 8
nit Letter G	Section 22	Township 22 SOUTH	Range 36 EAST	County LEA	
itual Ficture Loca 1400	ation of Well; feet from the	EAST line and	1980	NORTH	line
ound Level Elev. 3520.6	Froducing For 7 Riv		P∞I Jalmat Gas	Poo 1	Dedicated Acreage: 120 Acres
1 Outline the		ted to the subject we	Il by colored pencil	or hachure marks on	
interest an 3. If more tha dated by co	d royalty). n one lease of d ommunitization, i		ledicated to the well, ng. etc?	, have the interests	o thereof (both as to working of all owners been consoli-
this form if <u>No</u> allowab	necessary.) le will be assign	ed to the well until all	interests have been	consolidated (by co	idated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
					CERTIFICATION
	       			tained best of Dec Name	y certify that the information con- herein is true and complete to the my knowledge gnd belief. From Komp
			±8   	Date	Ann Kemp counting Asst. II n Oil Company 24-82
			ARIEN A. RO. 10 - (5563)	shown o notes s under m is true	by certify that the well location on this plat was plotted fram field of actual surveys made by me or by supervision, and that the same and correct to the best of my dge and belief.
			THE AND SURVE		2-11-82 d Professional Engineer and Surveyor Complete
	0 1320 1680 198	c 2310 2640 2000	1500 1000	Certificati	No JOHN W. WEST 576 PATRICK A. ROMERO 6663 Ronald J. Eidson 3239

NO. OF COPIES RECEIVED				F	0-02	5-27761
DISTRIBUTION SANTA FE	NEW MEXICO OFE CONSERVATION COMMISSION					
FILE				1	Revised 1-1-6	Type of Lease
U.S.G.S.					STATE	
LAND OFFICE					.5. State Cil	6 Gas Lease No.
OPERATOR					N/A	
					IIIIII	
	N FOR PERMIT TO	DRILL, DEEPEN, O	DR PLUG BACK			
la, Type of Work		•			7. Unit Agre-	ement Name
b. Type of Well DRILL X	]	DEEPEN	PLUG I	васк 🔲	<u> </u>	
	1		SINGLE X MUL	TIPLE -	8, Farm or L	
2. Name of Operator Europe.	J PA INT		ZONE	ZONE	H.S. R 9. Well No.	ecora
Sun 🖽 Company					8	
3. Address of Operator					10, Field and Pool, or Wildcat	
P.0. Box 1861 4. Location of Well	Midland, Tx 79	1000			Jalmat	Gas Pool $(D)$
UNIT LETT	ER G LOG	1980	ET FROM THE North	LINE		
AND 1400 FRET FROM	THE East	17 OF NFC. 22 TO	(s. 22-5 nor. 36-	E NAPM	TITIT	
///////////////					12. County Lea	
<i>ΥΥΥΥΥΥΥΥΥΥΥΥ</i>			<del>ititttitttitt</del>	<i>44444</i> 77	TITI	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
$\Delta M M M M M M M M M M M M M M M M M M M$				<u>HIIIII</u>		
(((((((((((((((((((((((((((((((((((((((		//////////////////////////////////////	i, i roponod Depth 1	9A. Fernation		20, liotary or C.T.
21, Lievationa (Show whether DF	<u>MIMMMM</u>	6 Status Plug, Bond [1]	3600	<u>7 Rivers</u>		Rotary
						Date Work will start
3520-6 GR	Blan	ket on file	Unknown		<u> </u>	hearing
····	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4	8 5/8	24#	450	275 sxs "C"		surface
7_7/8	5 1/2	14#	3500	<u>*675_sx</u>	<u>s ''C''</u>	surface
·.						
*Tail w/17	5 sxs class "C"	' 50/50 POZ-A, 2	% qel, 6# salt,	1/4 flo	cele sx.	· .
	-					
Blowout p	reventer: 10"	hydraulic	•			
						•
					NID FOR	180 DAYS
			<u>م</u> }	PROVAL V Fermit Ex	PIRES	1012/82
D1.927	NSLIN	15P		CLALESS 7	DRELING	UNDERWAY

R-6921NSL+NSP

IN ABOVE SMACE DESCRIGE PROPOSED PROGRAMI IF PI TIVE TONE, GIVE ALDWOUT PREVENTEN BROGRAM, IF ANT.	REFUGAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PE	RODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and compl	ete to the liest of niv knyiwlenge and hellef.	
Signad Dother Lomp	Tule_Accting_Asst. 11	Date
(This space for State Use)	i han an a	
ORIGINAL SIGNED BY		
CONDITIONS OF APPROVAL, IFDENTICT 1 SUPR	TITLE	DATE APR 2 1982