BTATE OF NEW MEXICO NERGY AND MINI HALS DEPARTMENT		ATION DIVISION	Form C-104 Rovisod 10-1-78
01010100000000000000000000000000000000		IOX 2088 EW MEXICO 87501	
PILE U 0.0.0, LAND OFFILE			
TRANSPURTER OIL REQUEST FOR ALLOWABLE			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Bravo Operating Company			
P.O. Box 2160 - Hobbs, New Mexico 88241-2160			
Reason(s) for filing (Check proper be New Woll	Change in Transporter of:	Other (Please explain)	
Recompletion		. 1944	
Change in Ownership A	Cesingheod Ges Cond	lensate [_]	
If change of ownership give name and address of previous owner	Morris R. Antweil -	P.O. Box 2010 - Hobbs,	New Mexico 88241-2010
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lea	Lease No
Huey	2 Nadine Blin	ebry West Stole, Feder	al or Foo Fee
	10 Feel From The North L	Ine and <u>1980</u> Feel From	The West
Line of Section 5 To	ownship 20S Range	38Е , ммрм,	Lea County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
The Permian Corporation Permian Corporation P.O. Box 1183 - Houston, TX 77001			
Name of Authorized Transporter of Co Warren Petroleum Corpo		Address (Give address to which appropriate P.O. Box 1589 - Tulsa,	
It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqe. K 5 20S 38E	is gas actually connected?	len
If this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	*lame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
			+
TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a	l fier recovery of social volume of load oil	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas • MCF
	·	l	
GAS WELL			Grevity of Condensate
Actual Prod. Tool · MCF/D	Length of Test	Bbla. Condensate/MMCF	
Testing Method (publ, back pr.)	Tubing Presswe (Shut-in )	Cosing Pressure (Shut-in)	Choke Site
CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	ION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BYORIGINAL SIGNED BY JERRY CERTON	
		TITLE	
Vice President		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
4/1/86		Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition	
TT (Dule)		Separate Forms C-104 must be filed for each poul in multiple	