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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Huey
9. Well No.
2
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator	
Morris R. Antweil	
3. Address of Operator	
P.O. Box 2010 Hobbs, New Mexico 88240	

4. Location of Well	
UNIT LETTER <u>F</u>	LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>20-S</u> RGE. <u>38E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
7 April 82	20 April 82	23 May 82	3582' GR	3582' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7150	6240'		0-7150'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	
5953½ - 6040 Blinebry	

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-FDC-GR, DLLO-RXO

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23	1500'	12-1/4	750 sx circ	None
5-1/2	17	7150	7-7/8	665 sx TOC 3370'	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	6159	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6915, 6916, 6917, 6918, 6923, 6925, 6926, 6927, 6930, 6931, 6937, 6939 and 6941 (13 Holes) Bridge Plug at 6260'		DEPTH INTERVAL	
5953-1/2, 5955, 5957, 5958, 5959, 5965, 5966, 5967, 6010, 6011, 6012, 6013, 6027, 6028, 6029-1/2, 6031, 6038, 6039 and 6040 (19 Holes)		AMOUNT AND KIND MATERIAL USED	
		6915-6260 4000 gals 15% acid	
		5953-1/2 - 6040 3000 gals 15% acid; 20000 gals gelled water & 20,000# sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
23 May 82		Pumping 1-1/2" x 2" x 16'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
27 May 82	24	-	→	57	36.0	0	632
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	→	57	36.0	0	39.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	McDonald

35. List of Attachments
Logs, Deviation summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Hillard</u>	TITLE <u>Agent</u>	DATE <u>May 28, 82</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.55.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1555</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1638</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2670</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2815</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3065</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3628</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4202</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5475</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5958</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6486</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6876</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5950 to 6050 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1555	1555	Red Beds				
1555	1638	83	Anhydrite				
1638	2670	1032	Salt				
2670	2776	106	Salt-Anhydrite				
2776	4090	1314	Anhydrite, Red Beds, Dol				
4090	4960	870	Dolomite				
4960	5082	122	Limestone				
5082	6885	1803	Dolomite				
6885	7040	155	Limestone				
7040	7150	110	Dolomite				

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