

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator MORRIS R. ANTWEIL 3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 20S RANGE 38-E NMPM.	7. Unit Agreement Name -- 8. Farm or Lease Name HUEY 9. Well No. 2 10. Field and Pool, or WHdcat Undesignated 15. Elevation (Show whether DF, RT, GR, etc.) 3582' GR 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fractured treated Blinbry perfs 5953½'- 6040' with 20,000 gals gelled water & 20,000# 20/40 sand. Treated at 20 BPM with 3650 psi. ISIP 3000 psi; 15 min SIP 2700 psi. Recovered load. Swabbed 2 Bbls fluid per hour with 60% oil cut. Ran rods & pump. Pumping 92 BOPD with trace of wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Miller TITLE Agent DATE 25 May 82

APPROVED BY JERRY MILLER TITLE Agent DATE MAY 26 1982
CONDITIONS OF APPROVAL, IF ANY: