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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
MORRIS R. ANTWEIL		Huey
3. Address of Operator		9. Well No.
P. O. Box 2010 Hobbs, New Mexico 88240		2
4. Location of Well		10. Field and Pool, or Whichever
UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Undesignated
THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3582' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER <u>Perforate & Treat</u> ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7150' PBTD 7110'. Tested casing to 2000 psi - 30 mins - OK. Perforated Drinkard at 6915', 6916', 6917', 6918', 6923', 6925', 6926', 6927', 6930', 6931', 6937', 6939' and 6941' (13 holes). Ran packer and tubing and set at 6865'. Treated with 4000 gals. 15% acid at 5.8 BPM and 3730 psi. ISIP 2750, 15-min SIP 2700. Swabbed 146 bbls fluid with final cut of 8%. Set cast iron bridge plug at 6260' and capped with cement. Perforated Blinebry at 5953½', 5955', 5957', 5958', 5959', 5965', 5966', 5967', 6010', 6011', 6012', 6013', 6027', 6028', 6029½', 6031', 6038', 6039' and 6040' (19 holes). Treated perfs with 3000 gals. 15% acid at 5630 psi and 5.6 BPM. ISIP 3000, 15-min SIP 2600. Swabbed 66 bbls fluid in 16 hours. Final cut 10-15% oil at 2 bbls/hr rate. Prepare to fracture treat.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Miller TITLE Agent DATE 10 May 82
ORIGINAL OBTAINED BY FRANK NICHOLS DATE MAY 11 1982
APPROVED BY FRANK NICHOLS TITLE _____ DATE _____
CONDITIONS OF APPROVAL: IF ANY: _____