

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 27805

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CONNALLY FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Wildcat Upper Penn gas
West Bridge Ridge (ATKA)

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA
15 - 22S - 32E

12. COUNTY OR
PARISH
LEA

13. STATE
NM

19. ELEV. CASINGHEAD

G.R. 3728

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORRED

NO

14. PERMIT NO.

NA

DATE ISSUED

3-25-91

15. DATE SPUNDED

3-5-91

16. DATE T.D. REACHED

3-15-91

17. DATE COMPL. (Ready to prod.)

3-15-91

18. TOTAL DEPTH, MD & TVD

15,119

21. PLUG, BACK T.D., MD & TVD

13,580

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

13,290 ~ 13,360

PERMO PENN

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC - SONIC - CNL - FDC - GR - LDT - DIL - RYO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	573'	26"	1410 SY	NONE
10 3/4"	51#	4695'	14 3/4"	3550 SY	NONE
7 7/8"	33.70#	12,116'	9 1/2"	855 SY	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5" 23#	11,600	15,119	515		27/8" & 23/8"	13,200	13,200

31. PERFORATION RECORD (Interval, size and number)

13,290 - 294 — .35 — 9
13,320 - 324 — .35 — 9
13,350 - 360 — .35 — 21

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,290 - 294	2 JSPE
13,320 - 324	2 JSPE
13,350 - 360	2 JSPE
1500 GALLONS MOD 202	

PRODUCTION

DATE FIRST PRODUCTION 3-3-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 3/5-91	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3	GAS—MCF. 166	WATER—BBL. 0	GAS-OIL RATIO 55.333
TEST TUBING PRESS. 800#	CASINO PRESSURE 0#	CALCULATED 24-HOUR RATE →	OIL—BBL. 3	GAS—MCF. 166	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 52	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO TRANSWESTERN PIPELINE CO.						TEST WITNESSED BY JEFF COOK	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jeff Cook

TITLE

AGENT

DATE

4-1-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

APR 26 1991