BTATE OF NEW MEXICO MENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Ferm C-104 Revised 10-1-78

LANT DEFELT	REQUEST FOR				
OPPRATOR SAN		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 30 025-27772			
MERCURY EXPLORA	TION COMPANY				
A4dress	_ · · · · · · · · · · · · · · · · · · ·	10-11 The 76100			
1619 PENNSYLUM		ORTH, TX 76104			
reson(s) for filing (Check proper box)	Change in Transporter of:	Other (Please esplain)			
7/1- V-II	Oil Dry Gai	. 🗇			
Recompletion	Casingheod Gas Conden				
Change in Ownership					
change of ownership give name nd address of previous owner	. R.95	44 7/1/9/			
ESCRIPTION OF WELL AND I	LEASE Red Jank.	Co Canyon Sac	• Lease No.		
Lease Name	Will No.	State, Federa	SI OF FED NM 21805		
COUNTLY FEDERA	U . Wast Date				
	80 Feet From The EAST Line	e and 1980 Feel From	Th. SOUTH		
Line of Section 15 Tow	mahip 225 Range	326 , NMPM, LEA	County		
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	and some of this form is to be sent)		
Name of Authorized Transporter of Oil	or Condensate	1 Yadiese Coinc against 1	HOUSTON TX 77251-1183		
PER MIAN SCURLO	Inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
TRANSWESTER	J Papeline	1	HOUSTON TX 77001		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	YES	1982 3-15-9/		
this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completio			P.B.T.D.		
0010 Spuddod 3-5-9\	Date Compl. Ready to Prod. 3-15-91	Total Depth 15, 119	13,580		
Lievations (DF, RKB, RT, GR, etc.)	Vame of Producing Formation Uffer PENN	Top Oil/Gas Pay	Tubing Depth		
G.R. 3728 Perforations	oK	The state of the s	Depth Casing Shoe		
13,290 - 13,30	50	CEMENTING RECORD	1 10,11		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	LASING & TOBING SIZE	573	1410		
016 H	103/4"	4695'	3350		
143/4"	75/8"	12116	8.35		
*A 11 = 11	KII	15 119	555		
TEST DATA AND REQUEST FO	OR ALLOWABLE Test must be of	fier recovery of socal valume of load all pth or be for full 24 howes	and must be equal to or exceed top allow-		
OIL WELL	Date of Teet	Producing Method (Flow, pump, gas I			
Date First New Oll Run To Tanks	Date of 1 set				
Length of Test	Tubing Pressure	Casing Pressure	Chote Size		
Actual Prod. During Test	OII - Bbls.	Water - Bbls.	Gas-MCF		
CAC WELL					
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 52		
146	24 HOURS	Cooling Pressure (Shut-in)	Choie Size		
BACK PRESSUEE	Tubing Pressure (Shut-in)	۱ کم			
		OIL CONSERVE	N DIVISION		
CERTIFICATE OF COMPLIANC	. E		10		
and the second s	egulations of the Oll Conservation	APPROVED	, 19		
	and that the information given best of my knowledge and belief.				
And the time and anishing and		TITLE	EN A19AV		
1	•	- to to be filed to	compliance with RULE 1104.		
	1	II			
The way	siwe)	well, this form must be accompanied with AULE 111.			
AGENT		attended this form must be filled out completely to			
	(Title) able on new and recompleted water				
4-1-91	1		II, III, and VI for change of condition at he filed for each pool in multiply		

Reparate Forms C-104 must be filed for each pool in multiply romoleted wells. ZA 71 4 & 42 A acts

30 West Bootles Ridge &

(Dole)