· · · · ·			20-025-2777
NO. OF CUPIPS RECEIVED	NEW NEXICO DIL COL	SERVATION COMMISSION	Form C-104
SANTA PE		OR ALLOWABLE	Supersedes Old C-104 and C-114
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS
LAND OFFICE		•	
TRANSPORTER OIL			
GAS			
OPERATOR PRORATION OFFICE		· .	
Operator			······································
Mercury Explorat	ion Company		
Address	a Avenue, Fort Worth	. Texás 76104	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Becompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner	al. 100	JF-9771	
	111 Roottea Ru	100) ataba Has.	·
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Le	Geo (Federal) Lease No.
Connally Federal	1 Atoka Wildea	tataka State, Fede	eral or Fee NM27805
Location		2000	Couth
Unit Letter J ; 1980	Feet From The East Line	and 1980 Feet Fro	m The <u>Souch</u>
			Lea County
Line of Section 15 Town	ship 225 Range 32		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3	
Name of Authorized Transporter of Otl	or Condensate	Addition (otto sector to the	proved copy of this form is to be sent)
Permian C <del>orperatio</del> n		P.O. Box 1183, Houst	ON, TX //251-1183 proved copy of this form is to be sent)
Name of Authorized Transporter of Cast	nghead Gas 🔄 or Dry Gas 🗶	Address (Live datess to which approved copy of the family	
Transwestern	Unit Sec. Twp. P.ge.		When I
If well produces oil or liquids, give location of tanks.	J 15 228 32E	Yes	1982 2-13-90 atoka
If this production is commingled with	Abot from only other lease or pool.	zive commingling order number:	
If this production is commingied with COMPLETION DATA			Plug Back   Same Restv. Diff. Rest
Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	X
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuddød 3/20/82	2/13/90	15,119	14,200
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
G.R. 3728	Atoka	13,636	13,558 Depth. Casing Shoe
Perforations			15,119
13,636 - 13,814	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	16"	573 '	1410
14-3/4"	10-3/4"	4695 '	3350
9-1/2"	7-5/8"	12116'	835
6-1/2"	5"	15119'	oil and must be equal to or exceed top all
. TEST DATA AND REQUEST FO	DRALLOWABLE (Test must be a able for this de	pth or be for full 25 hours	
OIL WELL		·	
Date Etest Main Oll Bun To Tanks	Date of Test	Producing Method (Flow, pump, #	ns lift, etc.)
Date First New Oll Run To Tanks		·	
Date First New Oil Run To Tanks		Producing Method (Flow, pump, ge Casing Pressure	choke Size
	Date of Test Tubing Pressure	Casing Pressure	
	Date of Test	·	Choke Size
Longth of Tost	Date of Test Tubing Pressure	Casing Pressure	Choke Size
Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Casing Pressure Water - Bbls.	Choke Size Gas-MCF
Longth of Tost Actual Prod. During Tost GAS WELL	Date of Test Tubing Pressure	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 121 MCFD	Date of Test Tubing Pressure Oil-Bbis.	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF ()	Choke Size Gas-MCF Gravity of Condensate NA
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 121 MCFD Testing Method (pitot, back pr.)	Dete of Test Tubing Pressure Oil-Bbis. Length of Test 24 hours Tubing Pressure (Shut-in)	Casing Pressure Water-Bbis. Bbls. Condensate/MMCF () Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate NA Choke Size
Longth of Tost Actual Prod. During Tost GAS WELL Actual Prod. Tost-MCF/D 121 MCFD Testing Method (pitot, back pr.) back pr.	Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hours Tubing Pressure (Shut-in) 7516	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF () Casing Pressure (Shut-in) ()	Choke Size Gas-MCF Gravity of Condensate NA Choke Size 8/64
Longth of Tost Actual Prod. During Tost GAS WELL Actual Prod. Tost-MCF/D 121 MCFD Testing Method (pitot, back pr.) back pr.	Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hours Tubing Pressure (Shut-in) 7516	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF () Casing Pressure (Shut-in) ()	Choke Size Gas-MCF Gravity of Condensate NA Choke Size 8/64 RVATION COMMISSION
Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 121 MCFD Testing Method (pitot, back pr.) back pr. I. CERTIFICATE OF COMPLIAN	Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hours Tubing Pressure (Shut-in) 7516 ICE	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF 0 Casing Pressure (Shut-in) 0 OIL CONSE APPROVED	Choke Size Gas-MCF Gravity of Condensate NA Choke Size 8/64 RVATION COMMISSION
Longth of Tost Actual Prod. During Tost GAS WELL Actual Prod. Tost-MCF/D 121 MCFD Tosting Mothed (pitot, back pr.) back pr. I. CERTIFICATE OF COMPLIAN I hereby cortify that the rules and	Dete of Test Tubing Pressure Oil-Bble. Length of Test 24 hours Tubing Pressure (Shut-in) 7516 ICE regulations of the Oil Conservation with and that the information given	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF 0 Casing Pressure (Shut-in) 0 OIL CONSE APPROVED OPIGINAL SIG	Choke Size Gas-MCF Gravity of Condensate NA Choke Size 8/64 RVATION COMMISSION 19
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 121 MCFD Testing Method (pitot, back pr.) back pr. I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hours Tubing Pressure (Shut-in) 7516 ICE	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 0 OIL CONSE 0 APPROVED BYORIGINAL SIG	Choke Size Gas-MCF Gravity of Condensate NA Choke Size 8/64 RVATION COMMISSION 19
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Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 121 MCFD Testing Methed (pitot, back pr.) back pr. I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	Dete of Test Tubing Pressure Oil-Bble. Length of Test 24 hours Tubing Pressure (Shut-in) 7516 ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure Water-Bbis. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 0 OIL CONSE CON	Choke Size Gas-MCF Gravity of Condensate NA Choke Size 8/64 RVATION COMMISSION 19 
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Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 121 MCFD Testing Methed (pitot, back pr.) back pr. I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been compiled above is true and complete to th Marking Size Production Superintend	Dete of Test Tubing Pressure Cil-Bbls. Length of Test 24 hOLATS Tubing Pressure (Shut-in) 7516 ICE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief. Market Mark	Casing Pressure Water-Bbis. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 0 Casing	Choke Size Gas-MCF Gravity of Condensate NA Choke Size 8/64 RVATION COMMISSION 1999 NED BY JORRY SEXTON CTI CUPERVISOR d in compliance with RULE 1104. allowable for a newly drilled or deeper companied by a tabulation of the devi- accordance with RULE 111. rm must be filled out completely for al- ed wells.
Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 121 MCFD Testing Methed (pitot, back pr.) back pr. I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been compiled above is true and complete to th Mark Star (Sig Production Superintend	Dete of Test Tubing Pressure Oil-Bbls. Length of Test 24 hours Tubing Pressure (Shut-in) 7516 ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. A MM Mature)	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 0 OIL CONSE 0 OIL CONSE 0 OIL CONSE 0 0 0 0 0 0 0 0 0 0 0 0 0	Choke Size Gas-MCF Gravity of Condensate NA Choke Size 8/64 RVATION COMMISSION 19 NED BY JERRY SEXTOM CTI CUPERVISEB d in compliance with RULE 1104. allowable for a newly drillad or deepricompanied by a tabulation of the dovi- accordance with RULE 111. rm must be filled out completely for all

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