

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

Mercury Exploration Company

Address 1619 PENNSYLVANIA AVE. FORT WORTH, TX 76104

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	CHANGE OPERATOR
Recompletion ☐	CHANGE CONDENSATE PURCHASER
Change in Ownership ☒	AS OF APRIL 1, 1989
Change in Transporter of: Oil ☐ Dry Gas ☐	
Casinghead Gas ☐ Condensate ☒	

If change of ownership give name and address of previous owner: MOBIL PRODUCING TX & NM INC HOUSTON, TEXAS 77046

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease NM
CONNALLY FEDERAL	1	E. RED TANK MORROW	State, Federal or Fee FEDERAL	2785

Location

Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST

Line of Section 15 Township 22 S Range 32 E , NMPM, LEA Col

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
PERMIAN CORPORATION	Box 1183 HOUSTON, TEXAS 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE	Box 2521 HOUSTON, TEXAS 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When.
	J 15 22S 32E YES 3-14-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-20-82	7-22-82	15,119	15,075					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GR 3728	MORROW	14,668	14,200					
Perforations			Depth Casing Shoe					
14,668 - 14,698			15,119					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	16" 63#	573'	1410 SX
14 3/4"	10 3/4" 51#	4695'	3350 SX
9 1/2"	7 5/8" 33.7#	12,116'	835 SX
6 1/2"	5" 23 #	11,615 - 15,119	515 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

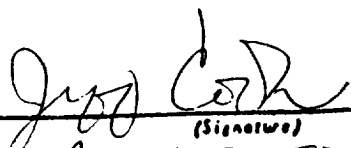
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1511	24 HRS	5	49.1
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
BACK PRESSURE	5700	1100	6.5 / 64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



AUTHORIZED AGENT

6-27-89

(Date)

OIL CONSERVATION DIVISION

JUL 06 1989

APPROVED _____, 19__

BY Eddie W. Seay
Oil & Gas Inspector

TITLE _____

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de-well, this form must be accompanied by a tabulation of the de-tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of run

Separate Forms C-104 must be filed for each pool in r completed wells.

P.O. Box 7-5-89