

N. M. OIL CONS. COMMISSION UNITED STATES
P. O. BOX 1980 DEPARTMENT OF THE INTERIOR
HOBBBS, NEW MEXICO 88240 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instr. on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980 FSL & 1980 FEL of Sec. 15

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

N/A

DATE ISSUED

3-23-83

15. DATE SPUDDED

3-20-83

16. DATE T.D. REACHED

6-9-82

17. DATE COMPL. (Ready to prod.)

7-22-83

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

GR: 3728

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

15119

21. PLUG, BACK T.D., MD & TVD

15075

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

14,396 - 15019' OA Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC-Sonic-CNL-FDC-GR-LDT-DLL-RXO

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		40'	36"	Readimix	-
16"	65#	573'	26"	1210 sx Lite + 200 sx C	-
10-3/4"	51#	4695'	14-3/4"	3350 sx C	-
7-5/8"	33.7#	12116'	9-1/2"	275 sxH+add+100sxH②460 sx POZ-	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11826	15119	430 sx H		2-3/8"		14200
5" Scab	11615	11826	85 sx H		2-7/8"	14230	

31. PERFORATION RECORD (Interval, size and number)

14396 - 14666 - 14669

14696 - 14698 - 15019

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,396'-15,019'	Perfed w/2 jspf

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/14/83		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/21/83	24	6.5/64"	→	5	1511	0	302,200	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
5700	1100	→				49.1°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Transwestern

ACCEPTED FOR RECORD

TEST WITNESSED BY

Clayton McConnell

35. LIST OF ATTACHMENTS

Logs

JUN 30 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G. E. Tate

TITLE

Area Prod. Superintendent

DATE

5/11/83

*(See Instructions and Spaces for Additional Data on Reverse Side)