STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	DIL CONSERVA	TION DIVISI	form C-304 Revised 10-1-78	
0111 M III UT ION	Р, О, ВОХ	C 2088		
SANTA PR	SANTA FE, NEW	MEXICO 87501		
U 8.0.8.				
LAND OFFILE	REQUEST FOR			
TAANSPORTER GAS	AUTHORIZATION TO TRANSPO			
CARATON CEECECECECECECECECECECECECECECECECECEC				
THE SUPERIOR OIL C				
P. O. BOX 3901, Mi Reason(s) for filing (Check proper box)	idland, Texas 79702	Other (Please explain)		
New Well	Change in Transporter of:	To show correct	perforations	
Recompletion Change in Ownership	Oll Dry Gas Casinghead Gas Condens			
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND L	EASE	Xind of Lease	Lease No.	
Lease Name	Hell No. Poor frame, merer		or Fee Federal NM-27805	
CONNALLY FEDERAL		West (Mullow)		
Unit LetterJ : 1980	Feel From The South Line	and <u>1980</u> Feet From T		
Line of Section 15 Town	nship 22S Range	32Е , ммрм,	Lea County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
None of Authorized Transporter of Oli Southern Union Re	fining Company	P. O. Box 980, Hobbs NM Address (Give address to which approv	88240 ed copy of this form is to be sent)	
Hame of Authorized Transporter of Cast	eline	P.O. Box 2521, Houston, Texas 77001		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe Yes	3-14-83	
give location of tanks. If this production is commingled with			· · · · · ·	
If this production is commingred with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ros'v.	
Designate Type of Completion	n = (X)	X	P.B.T.D.	
Date Spudded 3-20-82	Date Compl. Ready to Prod. 7-22-82	Total Depth 15,119'	15,075	
Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oil/Gas Pay 14,668'	Tubing Depth 14,230'	
3728' GR	Morrow	14,000	Depth Casing Shoe 15,119'	
* 14,396 - 15,019'	(Morrow)	CEMENTING RECORD	15,119	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	30"	40'	Redi Mix Surface	
26"	16"	573'	<u>1410</u> 3350	
<u>14 3/4"</u> 9½"	<u>10 3/4"</u> 7 5/8"	4,695'	835	
$9\frac{1}{2}^{*}$ . TEST DATA AND REQUEST FO	The strought F (Test must be a	fer recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this de	pith or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks			Choke Size	
Length of Test	Tubing Pressure	Casing Pressue		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas+MCF	
GAS WELL		Bbls. Conder:sate/MMCF	Gravity of Condensate	
Actual Frod. 1001-MCF/D	Longih of Test	5	49.1	
1511 Jeeling Method (pitot, back pr.)	24 Hrs. Tubing Presewe (shut-in)	Casing Pressure (Shut-in)	Choke Sile	
Back Pressure	5700	1100	6.5/64"	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	1983	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		
I hereby certify that the fulles and the and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYORIGINAL SIGNED BY JERRY SEXTON TITLEDISTRICT I SUPERVISOR	
	u an an thirt St	TITLE DISTRICT	compliance with RULE 1104.	
V B CO CI	G.E. Tate	well, this form must be accomp	ordance with RULE 111.	
Area Production Superintendent		All sections of this form fr	tests taken on the weir in according to filled out completely for eller	
Area Production Superintendent		able on new and recompleted woner		
5-10-83				
<i>(</i> ۷	a1 <i>0)</i>	Separate Forms C-104 mu	at be filed for each pool in multip	
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