

UNIT STATES P. O. BOX 1060
DEPARTMENT OF THE INTERIOR HOBBS, NEW MEXICO 88401
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3901 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL, 1980' FEL, Section 15

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Weekly Drilling Report & Cementing Detail

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-16-82 checking bleed-back on neg tst, disp DP to 11,398' w/fresh H2O, c&c mud w/btms up, POH w/ RHS tool

6-17-82 RIH, dress & clean tie back on 5" liner, circ btms up, POH w/btm dressing assy, RIH w/seal assy, circ gas out

6-18-82 circ, tst btm seal assy @ 1500#, OK, BJ Co. cem w/85 sks Class H w/.2% A2; 1% D19; .2% R5; .2% D6, slurry wt 15.7#, bumped plug w/2000#, hung 5" liner, OK, pulled 10 std, rev out, press up w/4000#, holding OK, will hold for 12 hrs, WOC

6-19-82 holding 4000#, circ, POH w/setting tool, TIH, 1d 9 jts DP, finish TIH, break circ, PU 9 jts DP tag top of liner @ 11,615', circ, no flow, prep to POH

6-20-82 finish POH, mea in hole, OK, circ, pressure up to 2000# for 1/2 hr OK, neg tst to 2000# 2 hrs - 3 gal & static, rev out H2O, pump stud, Chain out of hole laying Dow 77 DP

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. E. [Signature]

TITLE Prod. Supt.

DATE June 28, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Nm-27805

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Connally Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 15, T-22-S, R-32-E

12. COUNTY OR PARISH

Lea County

13. STATE

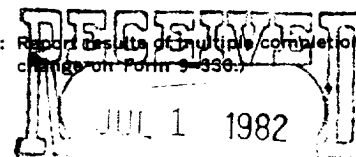
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3728.0' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

6-21-82 cont ch out LD DP, RIH w/10 stds DC's, 24 stds DP, 8 DC's, nipple Dow 77 BOPS, installed 7/1/66
10,000 PSI, 1 1/2" DP, pu Kelly, brk all conn, POH laying
10,000 PSI, nipple Dow 77 BOPS, installed 7/1/66
cont rigging down Resource #2
Final Report