P: Mrw 14702-14941'

Re-establish Morrow Production

TD 15300' PBTD 14997'

```
10/02/96
                MIRU WSU, prep to NU BOP.
                Fishing, POOH part of pkr, push rest to bottom of hole.
10/03-08/96
                Re-set pkr to 14584' & test to 7500 PSI.
10/09/96
10/10-11/96
                Swabbing.
10/12-28/96
                SI for BHP build-up.
                Swab, SI well for evaluation.
10/29/96
10/30-11/02/96
                Well SI for evaluation.
                Acdz perfs 14702-14941'.
11/03/96
                Determine obstruction, work thru. Swab well.
11/04/96
11/05-07/96
                Swabbing & flowing.
11/07-12/02/96
                SI for pressure build-up.
                   SI while operations on NBR State #1 well in progress.
12/02/96-1/08/97
1/09/97
                Swabbing.
2/19/97
                Set CIBP 14675'.
                Set pkr @ 14448'.
2/20/97
                                    Swab.
2/21/97
                Perf 14560-14568'.
                                    Swab.
                Swab. Prep to set CIBP 14525'.
2/22/97
                Set CIBP 14525'. Prep to swab.
2/24/97
2/25/97
                Swab.
                Set packer. Swab.
2/26/97
                Swab. Perf 14422-14426'.
2/27/97
                Swab.
3/01/97
3/02-03/97
                SDFWE.
3/04-06/97
                WO stimulation.
3/07/97
                Prep to acdz.
                Acdz 14422-14426' w/ 2000 gal CO<sub>2</sub>/acd.
                                                         Kicked.
3/08/97
                Found hole in tbg.
3/09/97
                Swab & start to flow. Well on production 1800 hrs 3/09/97.
3/10/97
3/11-25/97
                Flowing.
                24 hrs: TP 38 PSI, 33 mcf.
3/26/97
                FINAL REPORT.
```

Submit 3 Copies

APTROVED BY ----

State of New Mexico

Form C-103

to Appropriate District Office	Energy, Minerais and Natural Resources Department		Revised 1-1-89
DISTRICTI I P.O. Box 1960, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-26976
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			STATE X FEE L 6. State Oil & Gas Lease No. L-4780
SUNDRY NOTICES AND REPORTS ON WELLS			L-4780
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well:	HOLL TO CONTENDE CONTENDE		NBR State
On. GAS WELL X 2. Name of Operator	OTIER		3. Weil No.
POGO PRODUCING COMPANY		2	
3. Address of Operator P. 0. BO	X 10340, MIDLAND, TEXA	AS 79702	9. Pool name or Wildcau Bootleg Ridge Morrow
4. Weil Location Unit Letter G: 1980 Feet From The North Line and 1864 Feet From The West Line			
19	22_5	33_E	l ea
Section 18	1 OMERIA D	Range siher DF, RKB, RT, GR, etc.)	NMFM County
	7////\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	An Marine of Marine D	and an Other Data
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GIOPNS. PLUGIAND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB
OTHER:		OTHER:	
12 Describe Proposed or Completed Opework) SEE RULE 1103. All attached	rations (Clearly state all persinent deta	ils, and give pertinent dates, inclu	aing estimated date of starting any proposed
I hereby certify that the information above is	nue and complete to the best of my knowled		ations Manager DATE 3/04/97
SIGNATURE / //	J		TELEPHONE NO.
TYPE OR PRINT NAME OPTION	VERIGNED BY		
	A / WINK LO REP. II		MAR 0 6 1997

_ me _

9: Mrw 14702-14941'

POGO NBR STATE #2
1980' FNL & 1864' FWL
Section 18, T-22-S, R-33-E
Lea County, New Mexico

Re-establish Morrow Production

TD 15300' PBTD 14997'

2/27/97

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2/26/97
                Set packer.
                             Swab.
```

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