	TANTAIL	RECUEST	FOR ALLGRADLE T	11 - 08- 141 (5	
	FILE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	L GAS	
	U.S.G.S.	AUTHORIZATION TO THE	RECEIVE	ED BY	
	I RANSPORTER OIL		OCT 04	1003	
	GAS	-			
_	OPERATOR PRORATION OFFICE		O. C. ARTESIA,	•	
I.	Operator		ARTESIA,		
	Pogo Producing Company				
	D. O. Box 10340 Midland, Texas /9/02 [Other (Please explain)				
	Reason(s) for I-ling (Check proper box	Change in Transporter of:		•	
	New Well Recompletion	OII Dry G	ensate X		
	Change in Ownership	Casinghead Gas Conde			
	If change of ownership give name				
	and address of previous owner			Lease No	
1.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including :	Formation Kind of Le	eral or Fee State L-4780	
	NBR	2 Bootleg Ridge	- 11011011		
	Location) Feet From The North Lin	ne and 1864' Feet Fro	m The West	
	Unit Letter F : 1980	Feet From The NUT LITE	· · ·	County	
	Line of Section 18 To-	waship 22-S Range	33-E , NMPM, Lea		
		TER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)	
1.	Nome of Authorized Transporter of Oil or Condensate (X)		Toyas /9/14		
	UDG Inc		Cine address to which approved to pro-		
	Name of Authorized Transporter of Cashington		P.O. Box 1320, Hobbs, New Mexico 88240		
	Llano, Inc.	Unit Sec. Twp. P.ge.	Yes	11/15/82	
٠	give location of tanks.	th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
	If this production is commingled will COMPLETION DATA	th that from any other reason ;	New Well Workover Deepen	Pluc Back Same Resty, Diff. Rests.	
V.	Designate Type of Completic	Ci. west		P.B.7.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Proceeding		Depth Casing Shoe	
	Perforations				
•		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
i					
			<u> </u>		
		The same of the sa	feer recovery of social volume of load o	il and must be equal to or exceed top allo-	
<i>,</i> .	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gos	lift, etc.)	
i	OIL WELL Date First New Oil Run To Tanks	Date of Test		Chere Size	
		Tubing Pressure	Casing Pressure	Chero dire	
	Length of Test		Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	OII-Bbls.			
			-		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D		Cosing Pressure (Shut-in)	Choke Size	
-	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shot-in)			
Į				ATION COMMISSION	
	CERTIFICATE OF COMPLIANC		APPROVED	3 1983	
I hereby certify that the rules and regulations of the Oil Conservation given			ORIGINAL SIGNED BY JERRY SEXTON		
1	hereby certify that the rules and re	egulations of the Oil Conservation	ORIGINAL SIGN	AST BI BEKKI DEVIDA	
1	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	egulations of the Oil Conservation vith and that the information given beat of my knowledge and belief.	DISTRIC	T I SUPERVISOR	
1	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	egulations of the Oil Conservation rith and that the information given beat of my knowledge and belief.	TITLE	T I SUPERVISOR	
1	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	egulations of the Oil Conservation with and that the information given beat of my knowledge and belief.	TITLE DISTRICE This form is to be filed in this is a request for alle	T I SUPERVISOR compliance with RULE 1104. peoble for a newly drilled or deepened	
1	above is true and complete to the	Dill	TITLE This form is to be filed in If this is a request for alle well, this form must be accomp	T I SUPERVISOR compliance with RULE 1104, perable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.	
-	Production Super	intendent	TITLE This form is to be filed in If this is a request for alle well, this form must be accomp tests taken on the well in acc All sections of this form	T I SUPERVISOR compliance with RULE 1104, peable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111, count be filled out completely for allem-	
-	Production Super	intendent	TITLE This form is to be filed in If this is a request for allowell, this form must be accompted to taken on the well in acc All sections of this form make on new and recompleted to the fill out only Sections I.	T I SUPERVISOR compliance with RULE 1104, brable for a newly drilled or deepened canied by a tabulation of the deviation ordance with RULE 111, cust be filled out completely for allem wells. II. III, and VI for changes of owner, order, or other such change of condition.	
-	Production Super	intendent 1983	TITLE This form is to be filed in If this is a request for allowell, this form must be accompted to taken on the well in acc All sections of this form make on new and recompleted to the fill out only Sections I.	T I SUPERVISOR compliance with RULE 1104, peable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111, count be filled out completely for allem-	

ERGY AND MINITRALS DEPARTMENT DILLBIRUTION FAULA PE 1110 W.S.O.S. LAND OFFICE CPEHATOR

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ATION OFFICE Pogo Producing Company P.O. Box 13040 Midland, Texas 79702 Other (Please explain) effective 1-1-83 Reason(s) for filing (Check proper box) Western Crude Oil, Inc. name changed to Change in Transporter of: Getty Trading and Transportation Co. Recompletion Condensale Casinghead Gas Change In Ownership If change of ownership give name and address of previous owner..... DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation Lease Nun State. Federal or F. State -4780 Bootleg Ridge Morrow 2 NBR Location __Line and __1864 Feet From The West Feet From The North 1980 Unit Letter County , NMPM, Lea Range 33-E T anship 22-S Line of Section 18_ DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate None of Authorized Transporter of Cil P.O. Box 1142, Midland, Texas 79702

Address (Give address to which approved copy of this form is to be sent) Getty Trading and Transportation Company Name of Authorized Transporter of Casinghead Gas Hobbs, New Mexico P.O. Box 1320, Llano, Inc. TTWP. Sec. Unit If well produces oil or liquids, give location of tanks. 11/15/82 Yes 22-S F 18 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back COMPLETION DATA New Well Workover Gas Well Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. Date Spudded 14,997 Hided buldut 15,300 8/21/82 4/22/82 Top Oil/Ges Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) 14 600 Depth Casing Shoe 14,700 3630.8 GR 3652.4 RKB Morrow 14708-14718 (10'), 14736-14742 (6'), 14762-Perforations 14702-14705 (31), 15,040 (3'), 14915-14923 (8') 14778 (16'), 14863-14866 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE 500 sx circ 350 sx 768 13 3/8" 4751' 1650 sx, circ 350 sx 10 3/4" 12 1/4" 1st stage: 800 sx 2nd stag 12201' 7 5/8" 5" Liner 9 1/2" (1200 sx 1625 sxiTop 11788 btm 15040 6 I/2" TEST DATA AND REQUEST FOR ALEONABLE by Test must be after recovery of 1600 of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing kiethod (Fiew, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tarks Choke Size Casing Pressure Tubing Pressure Leacth of Tool Gas - MCF Water - Bble. Cil-Bula. Actual Pred. During Test Gravity of Concensate GAS WELL Dole. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 84.49 4 hr. 475.8 Chore Size Cooling Fissaus (Ehot-15) Jubing Pressure (Shut-In ing biethod (pitot, back pr.) 4½/64 to 10½/64 4360 Back Pressure OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE JAN 24 1983 ORIGINAL SIGNED BY I hereby certify that the rules and regulations of the Oil Conservation Division here been complied with and that the information given above is true and complete to the Lest of my knowledge and belief. EDDIE W. SEAY BY. TITLE . This form is to be filed in compliance with mult 1994. If this is a request for allowable for a newly drilled or despensu

1/19/83

Production Superintendent (Tule)

(Dute)

vell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl 111.

All sections of this form most be filled out completely for allowable on new and recompleted walls.

Till out only Sections 1, II, III, and VI for changes of names, well name or mades, or transporter, or other such thange of condition Separate lorus C-104 must be filled for each pool in multiple remodered wells.

 $x_{\mathbf{k}}(\mathbf{v}) = v_{\mathbf{k}}(\mathbf{v})$

HOSES CANTE