

STATE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

OCT 04 1983

O. C. D.
ARTESIA, OFFICE

Operator
Pogo Producing Company
Address
P.O. Box 10340 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name NBR Well No. 2 Pool Name, including Formation Bootleg Ridge - Morrow Kind of Lease State Lease No. L-4780
Location
Unit Letter F : 1980' Feet From The North Line and 1864' Feet From The West
Line of Section 18 Township 22-S Range 33-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
UPG, Inc. P.O. Box 2248, Andrews, Texas 79714
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Llano, Inc. P.O. Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks. Unit F Sec. 18 Twp. 22-S Rge. 33-E Is gas actually connected? Yes When 11/15/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shot-in) Casing Pressure (shot-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill Hill
(Signature)
Production Superintendent
(Title)
Sept. 23, 1983
(Date)

OIL CONSERVATION COMMISSION
OCT 6 1983
APPROVED _____, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply
completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	
TRANSPORTER	
OPERATION	
OPERATION OFFICE	

Operator
Pogo Producing CompanyAddress
P.O. Box 13040 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name NBR	Well No. 2	Pool Name, Including Formation Bootleg Ridge Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-4780
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1864</u> Feet From The <u>West</u>				
Line of Section <u>18</u> Township <u>22-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Getty Trading and Transportation Company	P.O. Box 1142, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	P.O. Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> When <u>11/15/82</u>
Unit <u>F</u> Sec. <u>18</u> Twp. <u>22-S</u> Rge. <u>33-E</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 4/22/82	Date Compl. Ready to Prod. 8/21/82	Total Depth 15,300	P.B.T.D. 14,997					
Elevations (DF, RKB, RT, GR, etc.) 3630.8 GR 3652.4 RKB	Name of Producing Formation Morrow	Top Oil/Gas Pay 14,700	Tubing Depth 14,600					
Perforations 14702-14705 (3'), 14708-14718 (10'), 14736-14742 (6'), 14762-14778 (16'), 14863-14866 (3'), 14915-14923 (8')			Depth Casing Shoe 15,040					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	768'	500 sx circ 350 sx
12 1/4"	10 3/4"	4751'	1650 sx, circ 350 sx
9 1/2"	7 5/8"	12201'	1st stage: 800 sx 2nd stage
6 1/2"	5" Liner	Top 11738 btm 15040	625 sx (1200 sx)

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 475.8	Length of Test 4 hr.	Bbls. Condensate/MMCF 84.49	Gravity of Condensate 52.8
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-in) 4360	Casing Pressure (Shut-in) 0	Choke Size 4 1/2/64 to 10 1/2/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Superintendent
(Title)1/19/83
(Date)

OIL CONSERVATION DIVISION

JAN 24 1983

APPROVED

ORIGINAL SIGNED BY
EDDIE W. SEAY

TITLE

This form is to be filed in compliance with RULE 1104.

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JAN 21 1983

CLERK
HOBBS OFFICE