

EQUIPMENT & HOLE DATA

FORMATION TESTED: DELAWARE

NET PAY (ft): 302.0

GROSS TESTED FOOTAGE: 332.0

ALL DEPTHS MEASURED FROM: KB

CASING PERFS. (ft):

HOLE OR CASING SIZE (in): 9.500

ELEVATION (ft): 0

TOTAL DEPTH (ft): 5153.0

PACKER DEPTH(S) (ft): 4815, 4821

FINAL SURFACE CHOKE (in): 0.250

BOTTOM HOLE CHOKE (in): 0.750

MUD WEIGHT (lb/gal): 9.80

MUD VISCOSITY (sec): 30

ESTIMATED HOLE TEMP. (°F):

ACTUAL HOLE TEMP. (°F): 98 @ 5148.0 ft

TICKET NUMBER: 01947000

DATE: 5-9-82 TEST NO: 1

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:
HOBBSTESTER: HAYES
FLECHER-ROBERTS

WITNESS: BARTON

DRILLING CONTRACTOR:
BARTON #6FLUID PROPERTIES FOR
RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
TOP OF FLUID	0.049 @ 74 °F	185000 ppm
TOOL TOP	0.050 @ 74 °F	182000 ppm
SAMPLER	0.050 @ 74 °F	182000 ppm
PIT SAMPLE	0.049 @ 74 °F	185000 ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Psig AT SURFACE: 70

cu.ft. OF GAS: 0.03

cc OF OIL: 0

cc OF WATER: 2150

cc OF MUD: 0

TOTAL LIQUID cc: 2150

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F

GAS/OIL RATIO (cu.ft. per bbl):

GAS GRAVITY:

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED:

CIRCULATED OUT 956' OF FLUID
FIRST 30' HAD A TRACE OF OIL.....MEASURED FROM
TESTER VALVE

REMARKS:

TOOL MOMENTARILY BY-PASSED DURING THE FIRST CLOSED IN PRESSURE
THERE WAS A TRACE OF OIL IN THE SAMPLER