

		O.D.	I.D.	LENGTH	DEPTH	
1		DRILL PIPE.....	4.500	3.826	4540.0	
3		DRILL COLLARS.....	6.500	2.375	179.0	
50		IMPACT REVERSING SUB.....	6.625	2.875	1.0	4719.0
3		DRILL COLLARS.....	6.500	2.375	60.0	
5		CROSSOVER.....	6.375	2.375	1.0	
5		CROSSOVER.....	5.875	2.250	1.0	
62		MULTIPLE CIP SAMPLER.....	5.000	0.750	9.0	4790.0
14		EXTENSION JOINT.....	5.000	0.870	10.0	
80		AP RUNNING CASE.....	5.000	3.750	4.0	4802.0
15		JAR.....	5.000	1.750	5.0	
16		VR SAFETY JOINT.....	5.000	1.000	3.0	
70		OPEN HOLE PACKER.....	8.750	1.530	5.0	4815.0
5		CROSSOVER.....	5.625	2.250	1.0	
70		OPEN HOLE PACKER.....	8.750	1.530	5.0	4821.0
19		ANCHOR PIPE SAFETY JOINT.....	5.750	1.500	4.0	
5		CROSSOVER.....	6.500	3.000	1.0	
3		DRILL COLLARS.....	7.500	2.500	298.0	
5		CROSSOVER.....	7.750	2.500	1.0	
20		FLUSH JOINT ANCHOR.....	5.750	3.500	20.0	
81		BLANKED-OFF RUNNING CASE.....	5.750	3.500	5.0	5149.0
TOTAL DEPTH					5153.0	

RECEIVED
NOV 16 1982
C. C. H.
HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR		

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
L-4780	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name NBR
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>1864</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Bootleg Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3630.8' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/12/82 - TD 15,300'. TD 6 1/2" hole @ 12 noon MDT 7/11/82. circ & run open hole logs.
7/13/82 - TD 15,300'. Trip in hole & circ POH. Run 5" liner.
7/14/82 - TD 15,300'. Finish running 5" liner. 78 jts 18# N-80 FL4S (3252') FS @ 15040, FC @ 14997. Top of liner @ 11788. Cmt w/100 sx 75-25 POZ-mix C1 "H" w/0.75% CFR-2, 0.4% Halad 22-A & 0.4% HR7, Plus 525 sx C1 "H" w/0.6% Halad 22-A, 0.4% CFR-2, 5#/sx KCL, 0.5% HR-12, & 5#/sx gas check. Plug down 5:30 pm. MDT 7/13/82. WOC 11 1/2 Hrs.
7/15/82 - TD 15,300'. WOC 12 1/2 hr. (total WOC 24 hrs) TIH & drill 450' cmt. test csg to 1000#, PBTD 14,996'. 30 min, OK. POH. (MW 10.5 ppg)
7/16/82 - TD 15,300'. Finish POH. Displace polymer mud in csg w/10 ppg brine PBTD 14,996' Start LD PBTD 14,996'. DP & DC.
7/17/82 - TD 15,300'. Finish LD DP & DC. NU tree. Rig released 11 pm. MDT 7/16/82. PBTD 14,996'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James R. Henry</u>	TITLE <u>Division Engineer</u>	DATE <u>7/19/82</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPR.</u>	DATE <u>NOV 17 1982</u>
APPROVED BY	TITLE	DATE