

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
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|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| L-4780                                    |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                              |  |                                                        |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                                                                             |  | 7. Unit Agreement Name                                 |
| 2. Name of Operator<br>Pogo Producing Company                                                                                                                                                                |  | 8. Farm or Lease Name<br>NBR                           |
| 3. Address of Operator<br>P.O. Box 10340, Midland, Texas 79702                                                                                                                                               |  | 9. Well No.<br>2                                       |
| 4. Location of Well<br>UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1864</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22-S</u> RANGE <u>33-E</u> N.M.P.M. |  | 10. Field and Pool, or Wildcat<br>Bootleg Ridge Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3630.8' GR                                                                                                                                                  |  | 12. County<br>Lea                                      |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                 |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>                 | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/3-5/82 TD 12,201. TD 9 1/2" hole at 12,201. Run open-hole logs, start running 7 5/8" csg.  
6/6/82 TD 12,201'. Finish running 7 5/8" csg as follows: FS @ 12,201', FC @ 12,154', 99 jts 29# S-95 LT&C (4215') DV Tool @ 7979', 134 jts 26# S-95 & N-80 LT&C (5723'), 54 jts 26# N-80 Butt (2235') RKB 21'.  
7 5/8 CSA 12,201'. Circ. Cmt 1st stage w/500 sx Halliburton Lite w/5# salt/sx, 0.5% Halad 22-A & 1/4# Flocele/sx plus 300 sx Cl H w/0.4% Halad 22-A, 0.4% CFR-2 & 1/4# Flocele/sx. Plug down at 12pm. MDT 6/5/82. Circ 3 hr. Cmt 2nd stage w/400 sx 50-50 Poz w/0.5% Halad 22-A, 5# salt/sx & 1/4# Flocele/sx plus 600 sx Halliburton lite w/0.5% Halad 22-A, 5# salt/sx & 1/4# Flocele/sx plus 200 sx Cl H w/0.4% Halad 22-A 0.4% CFR-2 & 1/4# Flocele/sx. Plug down at 5pm. MDT 6/5/82. WOC 12 hrs. ND BOP. NU BOP. Ran Temperature & top of cmt at 4810'.  
6/7/82 TD 12,201'. Finish NU BOP. Test BOPE to 10,000#, OK. RIH.  
6/8/82 TD 12,284'. Finish RIH to DV tool. Test Csg above DV tool to 2100# 1/4 hr, OK. Drill cmt & DV tool. Test csg & DV tool to 2100#, 1/4 hr, OK. RIH to float collar. Drill float collar & cmt, test float collar & csg to 2200#, 30 min OK. Drill float shoe & 5' new formation. Test csg seat to 1700# (equivalent to 12.5 ppg mud) 1/4 hr OK. Drilling. Total WOC time 37 3/4 hrs. MW 9.8#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Henry TITLE Division Engineer DATE 6-20-82  
ORIGINAL SIGNED BY JERRY SEXTON DATE NOV 17 1982  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL: \_\_\_\_\_

RECEIVED  
NOV 16 1982  
C. D. A.  
HOLDS OFFICE