BTATE OF NEW MEXICO GY AND MINI FALE DEPARTMENT				Form C-104 Rovisod 10-1-78	
PILE U 5.0.0. LAND OFFILE TRANSPURTER OIL OAD	REQUEST FO	DR ALLOWABLE			
J. CPERATOR	AUTHORIZATION TO TRAN	SPORT DIL AND NATU	IRAL GAS		
Bravo Operating Com	pany			***	
P.O. Box 2160 - H	obbs, New Mexico 88241-2	2160			
Reason(s) for filing (Check proper bo New Wall	s) Change in Transporter of:	Other (Pleas	e explains		
Recompletion	Dil Diy G Cestneheod Ges Cond				
If change of ownership give name				· · · · · · · · · · · · · · · · · · ·	
and address of previous owner	Morris R. Antweil -	P.O. Box 2010 -	Hobbs,	New Mexico 882	41-2010
I. DESCRIPTION OF WELL AND	LEASE well No. Pool Name, Including I	Formation	Kind of Leas	•	Lages No
Herman	3 Nadine Blineb	ry, West	State, Federa	lor Foo Fee	
Unit Letter E ; 165	50 Feel From The <u>North</u> Ll	ne and 660	Feel From "	The West	
	waship 20S Range	38E , NMPM	 •	Lea	County
·					
None of Authorized Transporter of OL	TER OF OIL AND NATURAL GA	Address (Give address)		ved copy of this form is to	» be sentj
The Permian Corporation Name of Authorized Transporter of Ca	P.O. Box 1183 - Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Corpor	Unit Sec. Twp. Rge.	P.O. Box 1589			
If well produces oil or liquids, give location of tanks.	F 8 20S 38E	Yes			
If this production is commingled wi . COMPLETION DATA	th that from any other lease or pool,			•	
Designate Type of Completion	on - (X)	New Well Workover	l Deepen i i	Plug Back Same Res	v. Difl. Rest
Date Spuddød	Date Campi. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	"ame of Producing Fermation	Top Oil/Gas Pay	· · · ·	Tubing Depth	<u>,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, </u>
Perforations		L		Depth Casing Shoe	
		CEMENTING RECOR		<u> </u>	
HOLESIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
			· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fer recovery of cotal volum	ne of load oil a	ind must be equal to or es	ceed top allo
OIL WELL Date First New Oil Hun To Tanks	able for this de Date of Test	pth or be for full 24 hours, Producing Method (Flow,		i, etc.j	
Length of Teet	Tubing Piessure	Casing Pressure		Choke Size	
	OII - Bbie.	Walet - Bbls.		Gas - MCF	
Actual Prod. During Test					
GAS WELL					
Actual Prod. Test-MCF/D	Longth of Tool	Bbla. Condensate/MMCF		Grevity of Condensate	
Testing Method (pstot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	ia)	Choke Size	
CERTIFICATE OF COMPLIANC	E		NSERVAT	ON DIVISION	<u></u>
		APPROVED	APR 1	<u>1 1986</u> , ,	9
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTED			
		TITLE	. filed In co	supliance with RULE	1104.
J. T. Janica, Jr	If this is a request for allowable for a newly drilled or deepene				
(Signal Vice Preside	well, this form must be accompanied by with AULE 111. tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow				
4/1/86		able on new and recompleted were.			
	Fill out only Sections I. II. III. and Vi to thank of condition well name or number, or transporter, or other such change of condition Separate Forms C-164 must be filed for each pool in multipl				
		nonsileteit wells.			



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