

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
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2. Name of Operator
MORRIS R. ANTWEIL

8. Farm or Lease Name
HERMAN

3. Address of Operator
P. O. Box 2010, Hobbs, New Mexico 88240

9. Well No.
3

4. Location of Well	
UNIT LETTER <u>E</u>	LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM

10. Field and Pool, or Wildcat
Undesignated

THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM
--

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
25 April 82	8 May 82	27 May 82	3569' GR	3569' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7153'	6255'	--	-->	0-7153'	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
5899'-6006' Blinebry		No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-CNL-FDC, DLLO-RXO	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1500	12-1/4"	750 sx Circ	None
5-1/2	15.5 & 17	7153	7-7/8"	650 sx TOC 3350'	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	5866	5866

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
5899, 5901, 5902, 5966, 5968, 5969, 5971, 5973, 5974, 5984, 5985, 5988, 5989, 5990, 5995, 5996, 5998, 5999, 6004, 6005, & 6006 (21 Holes)		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5899-6006</td> <td>4000 gals 15% acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5899-6006	4000 gals 15% acid				
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5899-6006	4000 gals 15% acid										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
27 May 82		Flowing				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2 June 82	24	28/64	-->	120	229.8	0	1916
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60	Packer	-->	120	229.8	0	37.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Parsons

35. List of Attachments
Deviation Summary; Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Hillard</u>	TITLE <u>Agent</u>	DATE <u>7 June 82</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of a well. It shall be accompanied by a copy of all observed and radioactivity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1512 (+2072)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1604 (+1980)</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2605 (+ 979)</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2750 (+ 834)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3562 (+ 22)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4116 (-532)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5416 (-1832)</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5890 (-2306)</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6470 (-2886)</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6778 (-3194)</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7108 (-3524)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1512	1512	Red Beds				
1512	1604	92	Anhydrite				
1604	2605	1001	Salt				
2605	2750	145	Salt, Red Shale				
2750	3562	812	Red Shale, Salt, dol, SS				
3562	4116	554	Red Shale, Salt, dol, SS				
4116	5416	1300	Dolomite, Red Shale, SS				
5416	5890	474	Dolomite, LS, SS, sh				
5890	6470	580	Dolomite, LS				
6470	6778	308	Dolomite, LS				
6778	7108	330	LS & dol.				

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JUN 7 1982
O.C.D.
NOBBS OFFICE