

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator MORRIS R. ANTWEIL 3. Address of Operator P. O. Box 2010, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3569' GR	7. Unit Agreement Name -- 8. Farm or Lease Name HERMAN 9. Well No. 3 10. Field and Pool, or Wildcat Undesignated 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Perforate & Treat</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 7153'. Tested casing to 2000 psi - 30 mins - OK. Set cast iron bridge plug at 6275' & capped with cement. Perforated Blinberry interval at 5899', 5901', 5902', 5966', 5968', 5969', 5971', 5973', 5974', 5984', 5985', 5988', 5989', 5990', 5995', 5996', 5998', 5999', 6004', 6005', and 6006' (21 holes). Ran tubing & set packer at 5866'. Treated perfs with 4000 gals 15% NE acid and 45 ball sealers at 5.8 BPM and 5620 psi. Balled off with 7200 psi. ISIP 2800; 15 min SIP 1300. Flowed and swabbed back load. Well kicked off and flowed 127 Bbls fluid in 15 hours with 80% oil cut. Flowing 50-100 psi on 28/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Heller TITLE Agent DATE 25 May 82
ORIGINAL SIGNED BY
APPROVED BY JERRY LUTON TITLE Agent DATE MAY 26 1982
CONDITIONS OF APPROVAL, IF ANY: