

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
HERMAN	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
MORRIS R. ANTWEIL
3. Address of Operator
P. O. Box 2010, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER E 1650 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 20-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3569' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 7:00 AM 25 April 82. Drilled 12 1/4" hole to 1500'. Ran 38 jts 8-5/8" 24# J-55 and cemented at 1500' with 450 sx Halliburton Light cement with 5#/sk gilsonite, 1/2#/sk flocele and 2% CaCl₂ and 300 sx Class "C" containing 2% CaCl₂. Plug down at 1:00 PM 26 April 82. Circulated cement. Volume cement slurry 1260 cu ft, approximate mixing temp 70° F, Minimum temperature in zone of interest 72° F, compressive strength at 12 hours and 60° F is 535 psi by Halliburton Lab test for Class "C" with 2% CaCl₂. After WOC 17 hours, tested casing to 2000 psi - 30 mins - OK. Drilled out with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Heller TITLE Agent DATE 27 April 82
APPROVED BY Les Clements TITLE DATE APR 29 1982
CONDITIONS OF APPROVAL Oil & Gas Insp.

RECEIVED

APR 28 1987

O.C.A.
HOBBS OFFICE