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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

5a. In Hole Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	B-2656

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

7. Unit Agreement Lease	
8. Farm or Lease Name	State A-20
9. Well No.	4
10. Field and Pool, or Wildcat	Eumont (Gas)

2. Name of Operator	Doyle Hartman
3. Address of Operator	P. O. Box 10426 Midland, Texas 79702
4. Location of Well	

UNIT LETTER J	LOCATED 1450	FEET FROM THE South	LINE AND 1980	FEET FROM
THE East	LINE OF SEC. 20	TWP. 20-S	RGE. 37-E	SECT. 1
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.E., RKB, RT, GR, etc.)	19. Elev. Casinghead

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Intervals Drilled By
4000	3986	--	0-4000	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3426-3583 w/21 Holes (Queen)	Deviation Survey Was Made

26. Type Electric and Other Logs Run	27. Was Well Cored
CDN-DSN-CR and Guard-Forxo	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36.0	424'	12 1/4	225 sx (circ)	None
7	23.0	3998'	8 3/4	900 sx (circ)	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	3791	--

31. Production Interval (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
21 Holes with one hole each at: 3426; 3439; 3447; 3451; 3458; 3462; 3467; 3474; 3477; 3479; 3490; 3503; 3515; 3519; 3526; 3531; 3537; 3547; 3561; 3581; 3583.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td align="center">3426-3583</td> <td align="center">A/5600 15% MCA</td> </tr> <tr> <td> </td> <td align="center">SWF 88,200 + 179,000</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3426-3583	A/5600 15% MCA		SWF 88,200 + 179,000
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3426-3583	A/5600 15% MCA						
	SWF 88,200 + 179,000						

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6-19-82	Pumping - Flowing (8 1/2 X 64 X 1 1/4)					Shut-In	
Date of Test	Hours Tested	Choke Size	Line Pk. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-19-82	24	13/64	→	--	234	--	--
Flow Turning Press.	Casing Pressure	Calculated I 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	PCP=277	→	--	234	--	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Harold Swain

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Harry G. Nungesser</u>	TITLE <u>Engineer</u> DATE <u>6-21-82</u>