DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION		rm C-101	-27816
SENTA FE					vised 1-1-6	
				57	A, Indicate STATE	Type of Lease
D.S.G.S.				5.		Gis Lease No.
AND OFFICE					B-2	
					11111	7111111111
APPLICATIC	ON FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		IIIII	
. Type of Work				7.	Unit Agree	ement Name
DRILL X	]	DEEPEN	PLUG B			
. Type of Well	_		SINGLE 🐨 MULT	1PLE   0.	Farm or Le State	
CIL GAS WELL X	O / HER			ZONE	Well No.	A-20
Doyle Hartman						4
Augress of Operator					). Field and	f Poel, or Wildoat
P. O. Box 10426 Mi	idland, Texas 79	702			Eumont	(Gas)
	ER LOC		ET FROM THE SOUL	h LINE	IIIII	<u>IIIIIIIIIII</u>
		···		-	IIIII	
- 1980 FEET FROM	THE East LIN	NE OF SEC. 20 TW	$20S_{RGE}$ 37E			MAAAAA
HHHHHHHH	HAMMAN,	HHHHHHH		(	Leunty	
<i>HHHHHH</i>	,++++++++++++++++++++++++++++++++++++++	<u>++++++++++++</u>	+++++++++++++++++++++++++++++++++++++++	AHHH-	Lea	Hillim
//////////////////////////////////////	hillithillithi	HHHHHHH	HHHHHH		IIIII	MMMM
<del>/////////////////////////////////////</del>	; <del>}}}}};};};};;;;;;;;;;;;;;;;;;;;;;;;;</del>		Elipposed Depth 15	A. Formation		LL. Rotary of C.T.
HHHHHHH	HHHHHHH		4000 Q	ueen (Peni	rose)	Rotary
Lievations (Show a hether DF	, <i>RT</i> , etc.) 21A. Kind	& Status Flug. Bond 21	B. Drilling Contracto:	:		Date Work will sturt
3520 (Approx.) *	* Multi-	-Approved	Kenai		May	1982
	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE		WEIGHT PER FOOT	SETTING DEPTH		EMENT	EST. TOP
12 1/4	9 5/8	36.0	400	300		<u>Surface</u> Surface
8 3/4	7	23.0	4000	800		Surface
				l	ł	
• •		ed to a total de	pth of 4000 fee	t and will	l be co	mpleted
as a Eumont (Quee the running of th double ram BOP sy NOTE: Any gas pr El Paso Na	en-Penrose) gas he production ca ystem. roduced from the atural Gas Compa	producer. From asing, the well e proposed well	the base of th will be equippe has previously	e surface d with a d been dedie	pipe t 3000-ps cated t	hrough i o /80 DAYS
as a Eumont (Quee the running of th double ram BOP sy NOTE: Any gas pr El Paso Na	en-Penrose) gas he production ca ystem. roduced from the atural Gas Compa location has no	producer. From asing, the well e proposed well any. ot been complete	the base of th will be equippe has previously d.	e surface d with a d been dedio PROVAL VA PERMIT EXP UNLESS D	pipe t 3000-ps cated t LID FOR PIRES RILLING	hrough i o <u>/80 DAYS</u> <u>JZJY/82</u> UNDERWAY
as a Eumont (Quee the running of th double ram BOP sy NOTE: Any gas pr El Paso Na * Survey of ABOVE SPACE DESCRIBE FR CONC. GIVE BLOWOUT PREVENT	en-Penrose) gas he production ca ystem. roduced from the atural Gas Compa location has no concerned program: If con above is true and comp	producer. From asing, the well e proposed well any. Dt been complete PROPOSAL IS TO DEEPEN OR plete to the best of my know	the base of th will be equippe has previously ed. PLUG BACK, GIVE DATA CH PLUG BACK, GIVE DATA CH	e surface d with a d been dedi ppROVAL VA PERMIT EXP UNLESS DI	pipe t 3000-ps cated t LID FOR PIRES RILLING	hrough i .0 <u>/80 DAYS</u> <u>1214/82</u> UNDERWAY
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## -W MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedes C+128 Effective 1-1-65

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All distances must l	be	from	the	041.01	boundaries	of	the	Section
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· perator		ances must be from	the outer bo	ounderies of	the Section			
Dolye Hartman				e A-20	0		Well the 4	
init Letter	Section 20 Township	20 South	Panje	37east	County	Lea		
ctual Foctage L 1450	teet from the South		1980			East		
round 1 gvel Ele		line and Fo		fee	t from the	Gast	7	line test Acteorges
3515.0	Queen-Penrose		Eumor	nt (Gas)	)		1	.60 A sur
1. Outline	the acreage dedicated to the	e subject well	by colore	d pencil o	r hachure	marks on t	he plat	below.
3. If more	than one lease is dedicated and royalty). than one lease of different of	wnership is ded	icated to					
dated by	communitization, unitization	, force-pooling. 'yes,'' type of co	etc?					
No allow	r is "no?" list the owners an if necessary.) able will be assigned to the v	well until all int	erests ha	ve been c	onsolidat	ed (by com	munitiz	ation unitization
forced-po sion.	ooling, or otherwise) or until a	non-standard un	nit, elimin	ating sucl	n interest	s, has been	approv	red by the Commis
			l l				CERT	FICATION
						tained he	rein is tr	at the information con ue and complete to the dge and belief Mamma
						Name	υ Δ	Nermyr
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	ate A⊣20 No. 2 Eunide-Monument		e A-20 M ent Proc				neer	
nba.	6-1958		nont <sup>i</sup> (Ga			Comp my Dov1	e Har	tman
			FSL & 33			Date		
			1			Apri	1 30,	1982
Pr Eu	ate A-20 No. 2X esent Producer nice Monoment			80'	*	shown on notes of a under my :	this plat sctual su supervisi nd corre	that the well location was plotted from field inveys made by me or on, and that the some of to the best of my ef.
	te A-20 No 3 Eunice Mohument 7-1977					Date Surveye Registered F and, or t and	5 rofessio	
			 			Ko	nale	J. Eido
330 660	90 1320 1680 1980 2310 264	10 2000	1800 1	000 500		Certificate N	o JOHN PATRI Ronal	LW. WEST 67 DR A. RONERO 66 d J. Fidson 32
					1	-		



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