

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-27820
Indicate Type of Lease STATE _____ FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Louie
Well No. 2
Pool name or Wildcat West Nadine Paddock-Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL _____ OTHER _____	
Name of Operator Cross Timbers Operating Company	
Address of Operator 3000 N. Garfield, Suite 175, Midland, Texas 79705	
Well Location Unit Letter <u>L</u> <u>1980</u> Feet From The <u>South</u> Line and <u>860</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3,583' GR, 3,598' RKB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK \_\_\_\_\_ PLUG AND ABANDON \_\_\_\_\_  
TEMPORARILY ABANDON \_\_\_\_\_ CHANGE PLANS \_\_\_\_\_  
PULL OR ALTER CASING \_\_\_\_\_  
OTHER: \_\_\_\_\_

### SUBSEQUENT REPORT OF:

REMEDIAL WORK \_\_\_\_\_ ALTERING CASING \_\_\_\_\_  
COMMENCE DRILLING OPNS. \_\_\_\_\_ PLUG AND ANBANDONMENT \_\_\_\_\_  
CASING TEST AND CEMENT JOB \_\_\_\_\_  
OTHER: Add more Blinebry perms, acidize & frac. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/23-10/26/97 - Perforated Blinebry 2JSPF @ 6,083', 90', 6,112', 13', 14', 15', 16', 17', 18', 6,283', 86' & 6,303' (ttl 24 - 0.5" holes). Acidized perms 6,083'-6,303' w/2,000 gals 15% NEFE HCl acid & 36 ball sealers. Re-acidized perms 6,283'-6,303' w/1,500 gals 15% antisludge HCl acid & 12 ball sealers. Frac'd perms 6,083'-6,118' w/19,800 gals gelled x-linked water carrying 33,900# 20/40 sand. Screened out frac w/22,700# sand in zone. Perforated Blinebry 1JSPF @ 5,998', 99', 6,000', 01', 02', 03', 04', 12', 13', 14', 15', 16', 17', 18', 19' & 20' (ttl 16 - 0.5" holes). Acidized perms 5,998'-6,020' w/1,050 gals 15% NEFE HCl acid & 21 BS. Frac'd perms 5,930'-6,020' w/19,000# gals gelled x-linked water carrying 22,000# 20/40 sand. Perforated Blinebry 1JSPF @ 5,850', 51', 52', 53', 54', 58', 63', 64', 65', 66', 67', 84', 85', 86', 87', 88', 89', 90', 5,904', 05', 06', 07', 08', 09', & 10' (ttl 25 - 0.5" holes). Acidized perms 5,850'-5,910' w/2,225 gals 15% antisludge HCl acid & 38 ball sealers. Returned well to pumping. Post work test 22 BO, 52 BW & 30 MCF. Prior work test 3 BO, 2 BW & 20 MCF. Blinebry perms 5,850'-6,303'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ray F. Martin*

TITLE Operations Engineer

DATE 10-30-97

TYPE OR PRINT NAME Ray F. Martin

TELEPHONE NO. 915-682-8873

(This space for State Use)

JOHN L. WILLIAMS  
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 3 1997

CONDITIONS OF APPROVAL, IF ANY: