				-			
N	BTATE OF NEW MEXICO ERGY AND MINI HALE DEPARTMENT	VATION DIVISION		Form C-10 Revised 1	Fern C-104 Revised 10-1-78		
	616190001104 6ANTA FC F16C	10X 2088 EW MEXICO 87501					
	LAUBOFFILD REQUEST FOR ALLOWABLE						
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	Coperating Company						
	Address P.O. Box 2160 - Hobbs, New Mexico 88241-2160						
	Reason(s) for filing (Check proper b	•••	-2100 Other (Pleas	e,esplainj			
	New Well	Change in Transporter el: Otto Dig	, can	·			
	Change in Ownership		ndensele	·			
	If change of ownership give name and address of previous owner	Morris R. Antweil -	P.O. Box 2010 -	Hobbs,	New Mexico 882	41-2010	
۱. ا	DESCRIPTION OF WELL AND	Nell No. Pool Nene, Including	• Formation	Kind of Less	•	Lease N	
	Louie	2 Nadine Bline	ebry, West	Sialo, Foder	eler Fee		
	-	980 Feel From The South	Line and 860	_ Feel From	The West		
l	Line of Section 5 To	ewnship 20S Range	38E , NMPM	, 	Lea	Count	
. j	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (<u></u>			
	Nere of Authorized Transporter of O The Permian Corporatio		P.O. Box 1183	••	ved copy of this form is to 1. TX 77001	be senij	
	Name al Authorized Transporter of Co Warren Petroleum Corpo		Address (Give address) P.O. Box 1589	p which appro	ved copy of this form is to	be sentj	
	If well produces all or liquids, give location of tenks.	Unit Sec. Twp. Rge. L 5 205 381	is gas actually connecte				
	this production is commingled w	ith that from any other lease or poo		numberi			
ſ	Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Resty	Diff. Res	
þ	Date Spudded	Date Compl. Ready to Prod.	Totel Depth	<u></u>	P.B.T.D.		
Ī	levelions (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oll/Gas Pay	<u> </u>	Tubing Depth		
-	erforations		<u> </u>	<u></u> ,		Depth Casing Shoe	
┝		D CEMENTING RECORD]			
F	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
E							
E		1 1					
	EST DATA AND REQUEST FO	DR ALLOWABLE (Tost must be able for this d	after recovery of social volum lepth or be for full 24 hours)		فالمحافظ والمتكر والمتكر والمحافية والمحافية والمحافية والمحافية والمحافية والمحافية والمحافية والمحافية والمح	and top alle	
P	sie First New Oil Hun Te Tanks	Date of Teet	Producing Method (Flaw,	pump, gas lift	, sic.)		
L	angth of Toot	Tubing Processe	Casing Pressure		Choke Size		
A	civel Prod. During Test	011-BNs.	Weist - Bbis.	·	Gee-MCF		
G	AS WELL				•		
	ciuel Pred. Teel. MCF/D	Longth of Tool	Bble. Cendensels/MMCF		Grevily of Condensais		
T	sating Mothed (pilot, back pr.)	Tubing Procows (Shat-La)	Cosing Pressue (Shut-1	•)	Choke Size	· ·	
CE	RTIFICATE OF COMPLIANC	E	OIL COI	-	ON DIVISION		
heraby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED APR 1 1 1986				
			BY ORIGINAL CIONED BY JERRY SEXTON DISTRICT SUPERVISOR				
	•	<u> </u>	TITLE				
J.	T. Janića, Jr) I. Jania	This form so to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene				
	(Signat Vice Preside		well, this form must be accompanied by a tabustion of the deviction to the deviction of the				
	4/1/0/	مسود وموارعها بالبرج بسانية إلامتنا ببيبية سيونيني والبواعية والمتعاوي والمتعادي والمتعاد	All sections of this forms must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner Fill out only Sections I. II. III. and VI for changes of owner				
	7/1/86	,)	Well name or number, or transporter, or other such change of condition fienarate Forms C-104 must be filed for each pool in multiple				