

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	
-	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒ DEEPEN ☐
PLUG BACK ☒	DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
-
8. Farm or Lease Name
Louie

2. Name of Operator
Morris R. Antweil
3. Address of Operator
P. O. Box 2010, Hobbs, NM 88241

9. Well No.
2
10. Field and Pool, or Wildcat
West Nadine Blinebry

4. Location of Well	
UNIT LETTER L	LOCATED 1980 FEET FROM THE South
LINE AND 860	FEET FROM
THE West LINE OF SEC. 5 TWP. 20S RGE. 38E	

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6/5/84	-	6/18/84	3583' GR	3583'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7150'	6410'		→	0 - 7150'

24. Primary Interval(s) of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5930' - 5934' Blinebry	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Previously Reported	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Previously Reported					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	5869	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5930 - 5934	2000 gals 15% NeFe
		12400 gals gelled water, 11600# 20/40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/18/84		Pump 1 1/2" X 2" X 16' insert				prod.	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/23/84	24	-	→	34.9	66	3	1891
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	→	34.9	66	3	33.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Reynolds

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Jerry Hillard</u>	TITLE <u>Agent</u>	DATE <u>6/26/84</u>