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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
MORRIS R. ANTWEIL						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 2010, Hobbs, NM 88240						West Nadine Drinkard	
4. Location of Well							
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM						<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
17 May 82		30 May 82		6 July 82		3583' GR	
19. Elev. Casinghead		3583'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7150'		7035'		---		Rotary Tools 0-7150'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
6843'-6886' Drinkard						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR-CNL-FDC, DLLO-RXO						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		23#		1500'		12-1/4"	
5-1/2"		15.5 & 17#		7150'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None						SCREEN	
						SIZE	
						2-3/8"	
						DEPTH SET	
						6915'	
						PACKER SET	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7102, 7103, 7104, 7105, 7122, 7123, 7124 (7 holes)				DEPTH INTERVAL			
6843, 6844, 6845, 6847, 6848, 6852, 6854, 6856, 6862, 6863, 6864, 6871, 6872, 6876, 6877, 6882, 6884 & 6886' (18 holes)				AMOUNT AND KIND MATERIAL USED			
				7102-7124			
				2000 gal 15% acid; Squeezed			
				100 sx			
				6843-6886			
				5000 gal 15% acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7 July 82		Pumping 1 1/2" x 2" x 16'				Prod.	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
13 July 82		24		---		Oil - Bbl. 42	
						Gas - MCF 59.4	
						Water - Bbl. 10	
						Gas - Oil Ratio 1415	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 42	
---		---		---		Gas - MCF 59.4	
						Water - Bbl. 10	
						Oil Gravity - API (Corr.) 30.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Parsons	
35. List of Attachments							
Logs; Deviation Summary							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jimmy Hillen

TITLE

Agent

DATE

7/14/82

INSTRUCTIONS

This form is to be filed with the original District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1547 (+2051)
 T. Salt 1628 (+1970)
 B. Salt 2646 (+ 952)
 T. Yates 2790 (+ 808)
 T. 7 Rivers _____
 T. Queen 3602 (- 4)
 T. Grayburg _____
 T. San Andres 4174 (- 576)
 T. Glorieta 5432 (-1834)
 T. Paddock _____
 T. Blinbry 5921 (-2323)
 T. Tubb 6431 (-2833)
 T. Drinkard 6828 (-3230)
 T. Abo 7106 (-3508)
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Fictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 T. Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1547	1547	Red Beds				
1547	1628	81	Anhydrite				
1628	2646	1018	Salt				
2646	2790	144	Sand, Red Shale, Salt				
2790	3602	812	Red Shale, Sand, Salt				
3602	4174	572	Red Shale, Sand, Dol. Lm, Anhy				
4174	5432	1258	Red Sh, Sd, Dol, Lm, Anhy				
5432	5921	489	Red Sh, Dol, Lm.				
5921	6431	510	Dol, Lm, Red Shale				
6431	6828	397	Dol, Lm, Red Shale				
6828	7106	278	Dol, Lm				
7106	7165	59	Lm, Dol				

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 JUL 15 1982
 G.C.D.
 HOBBS OFFICE