NO. OF COPIES REC	EIVED	ì	
DISTRIBUTIO	NC		
SANTA FE	. =		
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

		→ NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE	7		Effective 1-1-65
	U.S.G.S.		AND	
		-  AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	OIL			
	TRANSPORTER GAS	7		
	GAS	_		
	OPERATOR			
1.	PRORATION OFFICE	7		
ı.	Operator			
	1			
	MORRIS R. ANTWEIL			
	Address			
	P O Por 2010 Hobbs	Nort Morriso 992/0		
	P. O. Box 2010, Hobbs			<u> </u>
	Reason(s) for filing (Check proper box	<b>)</b>	Othera Chesas combination	gas bost not be
	New Well X	Change in Transporter of:	THE THE PERSON	9/7/82
	Recompletion	Oil Dry Go		
				NUESTION TO R-4076
	Change in Ownership	Casinghead Gas Conde	nsate (A)	
	If change of ownership give name			
	and address of previous owner			
	•			
**	DESCRIPTION OF WELL AND	LEACE		
11.	Lease Name	Well No. Pool Name, Including F	Formation Kind of Lea	
	Lease Name	well No. Pool Name, Including F	ormation Kind of Lea	Lease No.
	LOUIE	2 West Nadine Dr	rinkard State, Feder	alor Fee
	Location	12   West Madifie Di	IIIAIU	
	Locatio			
	tinit letter L · 10	80 Feet From The South Lin	ne and 860 Feet From	The West
		22.2		
	Line of Section 5 To	wnship 20-S Range 3	8-E , NMPM, Le	a County
***	DECICNATION OF TRANSPOR	TED OF OH AND NATURAL OF	16	
111.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oi.	X or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	The Permian Corporati	on	P. O. Box 1183, Housto	n TY 77001
	Name of Authorized Transporter of Ca		Address (Give address to which appro	ound copy of this form is to be sent
	Name of Authorized Transporter of Ca	sindhedd Gds MM Or Dry Gds	Address (Give address to which appr	oved copy of this form is to be sent)
	Warren Petroleum Corp	oration	P. O. Box 1589, Tulsa,	OK 74102
	· · · · · · · · · · · · · · · · · · ·	Unit   Sec. Twp. Rge.		nen
	If well produces oil or liquids,		1	
	give location of tanks.	L 5 20S 38E	No	
	Tf at the second section in the second and mile	th that from any other lease or pool,		
	•	th that from any other lease or pool,	give commingting order number:	
IV.	COMPLETION DATA	Tour W. D. Tour W. D.	1	
	Desire the Torre of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completic	$\operatorname{on} = (X)  \vdots  X  \vdots$	X	i t
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	,		Total Deptil	F.B.1.D.
	May 17, 1982	July 7, 1982	7150	7110
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			!	
	3583' GR	Drinkard	6843'	6915'
	Perforations			Depth Casing Shoe
	6843-6886' (18 hole	e)		71.50
	0013 0000 (10 1010			7150
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	· · · · · · · · · · · · · · · · · · ·	
		<del> </del>	1500'	750 sx Circ 30 sx
	7-7/8"	5-1/2"	7150'	675 sx TOC 3500'
		2-3/8"	6915'	
		<del>  2-310                                      </del>	+ 6312	<del></del>
		<u> </u>	1	:
v	WEIGH DAMA AND DECUTED TO			<del>!</del>
• •	TEST DATA AND REGUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
				and must be equal to or exceed top allow-
	OIL WELL	able for this de	epth or be for full 24 hours)	
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)	
	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas i	
	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test	able for this de	Producing Method (Flow, pump, gas I Pump	ift, etc.)
	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24	Date of Test	Producing Method (Flow, pump, gas l Pump Casing Pressure	Choke Size
	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test	able for this de	Producing Method (Flow, pump, gas I Pump	ift, etc.)
	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24	Date of Test	Producing Method (Flow, pump, gas l Pump Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24	Date of Test  July 13, 1982 Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas l Pump Casing Pressure	Choke Size
	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test  24  Actual Prod. During Test	Date of Test  July 13, 1982 Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas l Pump Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24	Date of Test  July 13, 1982 Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas l Pump Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test  24  Actual Prod. During Test	Date of Test  July 13, 1982 Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas l Pump Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
	OIL WELL  Date First New Oil Run To Tanks  July 7. 1982  Length of Test 24  Actual Prod. During Test  GAS WELL	Date of Test	Producing Method (Flow, pump, gas I Pump Casing Pressure —— Water-Bbls.	Choke Size  Gas-MCF  59.4
	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  July 13, 1982 Tubing Pressure  Oil-Bbls.  42	Producing Method (Flow, pump, gas land Pump) Casing Pressure  Water-Bbis.  10	Choke Size  Gas-MCF  59,4  Gravity of Condensate
	OIL WELL  Date First New Oil Run To Tanks  July 7. 1982  Length of Test 24  Actual Prod. During Test  GAS WELL	Date of Test	Producing Method (Flow, pump, gas I Pump Casing Pressure —— Water-Bbls.	Choke Size  Gas-MCF  59.4
	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  July 13, 1982 Tubing Pressure  Oil-Bbls.  42	Producing Method (Flow, pump, gas land Pump) Casing Pressure  Water-Bbis.  10	Choke Size  Gas-MCF  59,4  Gravity of Condensate
	OIL WELL  Date First New Oil Run To Tanks  July 7. 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test	Producing Method (Flow, pump, gas in Pump Casing Pressure  —— Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  59, 4  Gravity of Condensate  Choke Size
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test	Producing Method (Flow, pump, gas in Pump) Casing Pressure  Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7. 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test	Producing Method (Flow, pump, gas in Pump) Casing Pressure  Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date of Test  July 13, 1982 Tubing Pressure  Oil-Bbis.  42  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas in Pump) Casing Pressure  Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date of Test  July 13, 1982 Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbis.  10  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 19	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  82  , 19
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied.	Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbis.  10  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 10  ORIGINAL SIGN	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  82  ED BY
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied.	Date of Test  July 13, 1982 Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbis.  10  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 10  ORIGINAL SIGN	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  82  ED BY
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied.	Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas I Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 1619  ORIGINAL SIGN  JERRY SEXTO	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  382  ED 3Y  CN
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied.	Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbis.  10  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 10  ORIGINAL SIGN	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  382  ED 3Y  CN
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbis.  10  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED ORIGINAL SIGN  JERRY SEXT	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  82  ED 3Y  CN  IPR
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED ORIGINAL SIGN  JERRY SEXT  TITLE DISTRICT 1 Signs  This form is to be filed in	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  BED BY  CN  IPR  compliance with RULE 1104.
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the	Date of Test  July 13, 1982 Tubing Pressure  Oil-Bbis.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbis.  10  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 10  ORIGINAL SIGN  JERRY SEXTO  TITLE DISTRICT 1 Signs a request for allo	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  82  LED BY  CN  LPR  compliance with RULE 1104,  wable for a newly drilled or deepened
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the	able for this de  Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbis.  10  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 10  ORIGINAL SIGN  JERRY SEXTO  TITLE DISTRICT 1 Signs  This form is to be filed in  If this is a request for allowell, this form must be accomp	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  82  ED BY  CN  IPR  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation
VI.	OIL WELL  Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the	able for this de  Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbis.  10  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 10  ORIGINAL SIGN  JERRY SEXTO  TITLE DISTRICT 1 Si This form is to be filled in  If this is a request for allo well, this form must be accomp tests taken on the well in accomp	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  82  ED BY  CN  IPR  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
VI.	Date First New Oil Run To Tanks  July 7, 1982  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign	Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Producing Method (Flow, pump, gas I Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbis.  10  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 10  ORIGINAL SIGN  JERRY SEXTO  TITLE DISTRICT 1 Si This form is to be filed in If this is a request for allowell, this form must be accomptests taken on the well in accomptests.	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  82  ED BY  CN  IPR  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allow-
VI.	Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign)	able for this de  Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas I Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbis.  10  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 10  ORIGINAL SIGN  JERRY SEXTO  TITLE DISTRICT 1 Si This form is to be filled in If this is a request for allowell, this form must be accomptested taken on the well in accomptests taken on the well in accomptests taken on new and recompleted wells.	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  82  ED BY  CN  IPR  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allow-relis.
VI.	Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign)	Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Producing Method (Flow, pump, gas I Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 19  ORIGINAL SIGN  JERRY SEXTO  TITLE DISTRICT 1 Si This form is to be filed in If this is a request for allowell, this form must be accomptess taken on the well in accomptess taken on the wel	Choke Size  Gas-MCF  59,4  Gravity of Condensate  Choke Size  ATION COMMISSION  BED BY  CN  IPR  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allowiells.  II. III. and VI for changes of owner,
VI.	Date First New Oil Run To Tanks  July 7, 1982  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the July 14, 1982	Date of Test  July 13, 1982  Tubing Pressure  Oil-Bbls.  42  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Producing Method (Flow, pump, gas I Producing Method (Flow, pump, gas I Pump Casing Pressure  Water-Bbls.  10  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED JUL 16 19  ORIGINAL SIGN  JERRY SEXTO  TITLE DISTRICT 1 Si This form is to be filed in If this is a request for allowell, this form must be accomptess taken on the well in accomptess taken on the wel	Choke Size  Gas-MCF  59.4  Gravity of Condensate  Choke Size  ATION COMMISSION  82  ED BY  CN  IPR  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply completed wells.

JUL 15 1982 North Care