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| DISTRIBUTION | N | NEW MEXICO | יטוי כטי |
| SANTA FE | | | UEST F |
| FILE | | | 020 |
| U.\$.G.S. | | AUTHORIZATION TO | O TRAN |
| LAND OFFICE | | | |
| TRANSPORTER | OIL GAS | +- | |
| OPERATOR | | | |
| PRORATION OFF | ICE | | |
| Operator MODDIC D | Manager | | |
| MORRIS R. A | MIWEIL | | |
| P. O. Box 2 Reason(s) for filing (| 2010, Ho | bbs, New Mexico 88240 | |
| New Well | C.neck prope | Change in Transporter of: | • |
| Recompletion | Ħ | Oil | Dry Gas |
| Change in Ownership | | Casinghead Gas | Condensa |
| change of owners and address of prev | ious owner | | |
| Lease Name | WELDE !! | Well No. Pool Name, Inclu | ding Form |
| LOUIE | | 2 West Nadi | ne Dri |
| Location | | 1000 | |
| Unit LetterL | ·; | 1980 Feet From The South | Line o |
| Line of Section | _ | Township 20-S Rand | ₇ e 38– |
| ESIGNATION O | F TRANSF | PORTER OF OIL AND NATURA | AL GAS |
| Name of Authorized | | | A |
| The Permian | Corpora | ation | |
| 'Name of Authorized 7 | Fransporter c | of Casinghead Gas or Dry Gas _ | □ |
| | | Unit Sec. Twp. R | ge. Is |
| If well produces oil o give location of tanks | | | 38E |
| | ···· | d with that from any other lease or | |
| OMPLETION DA | | | |
| Designate Typ | e of Comp | letion - (X) Oil Well Gas | Well N |
| Date Spudded | | Date Compl. Ready to Prod. | Т |
| 31 | | | |
| levations (DF, RKB | , RT, GR, et | Name of Producing Formation | T |
| Perforations | | | |
| | | | |
| | **** | TUBING, CASING | G, AND C |
| HOLE S | SIZE | TUBING, CASING CASING & TUBING SIZ | |
| HOLE S | SIZE | | |
| HOLE S | SIZE | | |
| HOLE S | SIZE | | |
| EST DATA AND | | CASING & TUBING SIZ | E st be after |
| EST DATA AND | REQUES' | T FOR ALLOWABLE (Test mu able for | E |
| EST DATA AND | REQUES' | T FOR ALLOWABLE (Test mu able for | E st be after this depth |
| EST DATA AND DIL WELL Date First New Oil R | REQUES' | T FOR ALLOWABLE (Test mu able for | E st be after this depth |
| CEST DATA AND DIL WELL Date First New Oil R | REQUES' | T FOR ALLOWABLE (Test musable for Date of Test Tubing Pressure | st be after this depth |
| EST DATA AND DIL WELL Date First New Oil R | REQUES' | T FOR ALLOWABLE (Test must able for Date of Test | et be after this depth |
| TEST DATA AND DIL WELL Date First New Oil Rungth of Test | REQUES' | T FOR ALLOWABLE (Test musable for Date of Test Tubing Pressure | st be after this depth |
| EST DATA AND IL WELL one First New Oil R ength of Test ctual Prod. During T | REQUES' un To Tanks | T FOR ALLOWABLE (Test musable for Date of Test Tubing Pressure | st be after this depth |
| EST DATA AND IL WELL ate First New Oil R ength of Test ctual Prod. During T | REQUES' un To Tanks | CASING & TUBING SIZ TFOR ALLOWABLE (Test mustable for able for Test Tubing Pressure Oil-Bbls. Length of Test | st be after this depth C |
| EST DATA AND DIL WELL Date First New Oil R Length of Test Actual Prod. During T | REQUES' un To Tanks | T FOR ALLOWABLE (Test musable for Date of Test Tubing Pressure Oil-Bbls. | st be after this depth |
| | REQUES' un To Tanks CF/D c, back pr.) | TFOR ALLOWABLE (Test must able for Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) | st be after this depth |

(Date)

NSERVATION COMMISSION

Form C-104

| FILE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-11 | | |
|--|--|---|---|--|--|
| U.S.G.S. | | AND | Effective 1-1-65 | | |
| LAND OFFICE | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL (| GAS | | |
| TRANSPORTER OIL | | | | | |
| GAS OPERATOR | | | | | |
| PRORATION OFFICE | | | | | |
| Operator MORRIS R. ANTWEIL | | | | | |
| Address | | | | | |
| P. O. Box 2010, Hobi | | 101 (0) | | | |
| New Well | Change in Transporter of: | Other (Please explain) | | | |
| Recompletion | Oil Dry G | Request 1000 bb1 | testing allowable | | |
| Change in Ownership | a | ensate | | | |
| If change of ownership give name and address of previous owner | | | | | |
| DESCRIPTION OF WELL AN | | | | | |
| Lease Name LOUIE | Well No. Pool Name, Including F West Nadine D | | | | |
| Location | 2 West Nadine D | Prinkard State, Federal | lor Fee Fee | | |
| Unit Letter;; | 1980 Feet From The South | ne and Feet From T | _{The} West | | |
| Line of Section 5 | Fownship 20-S Range 3 | 88-E , NMPM, Lea | | | |
| DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | | | | |
| Name of Authorized Transporter of | | Address (Give address to which approv | ed copy of this form is to be sent) | | |
| The Permian Corporat | ion | P. O. Box 1183, Houston | n, TX 77001 | | |
| 'Name of Authorized Transporter of | Casinghead Gas or Dry Gas | Address (Give address to which approv | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? Whe | n | | |
| give location of tanks. | L 5 20S 38E with that from any other lease or pool, | | · | | |
| COMPLETION DATA | | | | | |
| Designate Type of Comple | tion - (X) | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc. | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| Perforations | | | Depth Casing Shoe | | |
| | TUBING CASING AND | D CEMENTING DECORD | | | |
| HOLE SIZE | CASING & TUBING SIZE | D CEMENTING RECORD DEPTH SET | SACKS CEMENT | | |
| | | | SAONO GEMENT | | |
| | | | | | |
| | | | | | |
| TEST DATA AND BEOUEST | EOD ALLOWADIE | | <u> </u> | | |
| TEST DATA AND REQUEST OIL WELL | | ifter recovery of total volume of load oil a epth or be for full 24 hours) | ind must be equal to or exceed top allow- | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas life | i, etc.) | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas - MCF | | |
| | | | | | |
| GAS WELL | | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| CERTIFICATE OF COMPLIA | NCE | OIL CONSERVA | TION COMMISSION | | |
| T handby and the state and a second | decompositions of the Oil Commence | 1002 | | | |
| Commission have been complied | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | BY | | |
| above is true and complete to t | he best of my knowledge and belief. | BY | · ··· | | |
| \wedge | | TITLE | | | |
| () . N | / | This form is to be filed in compliance with RULE 1104. | | | |
| Lous d | New | If this is a request for allow | able for a newly drilled or deepened | | |
| 1=1 | (nature) | well, this form must be accompant tests taken on the well in accord | sied by a tabulation of the deviation increase with RULE 111. | | |
| Production Clerk | Title) | All sections of this form mus | t be filled out completely for allow- | | |
| July 13, 1982 | | Fill out only Sections I, II, | III, and VI for changes of owner, | | |
| | . . | II well and an aumber of transfer | he or other such change of condition. | | |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.