

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name LOUIE
3. Address of Operator P. O. Box 2010, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 860 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 20S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Weat Nadine Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3583' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7150'. Drilled out plug, float collar & 21' cement. Tested casing to 2000 psi - OK. Perforated Drinkard at 7102, 7103, 7104, 7105, 7122, 7123 & 7124' (7 holes). Ran packer & swab tested. No fluid entry. Treated perms with 2000 gals 15% acid at 4.6 BPM and 5400 psi. Max pressure 7400 when balled out; ISIP 3700; 15 min SIP 1500. Flowed and swabbed 123 bbl fluid in 8 hours with no oil show. Fluid level staying at 3500'. Squeezed perms under retainer at 7055 with 100 sx Class "C" containing .5% CFR-2 and 3#/sk salt. Pumped 80 sx in formation. Maximum press 6000 psi. Pulled out of retainer with 4000 psi. Prep to perforate upper Drinkard interval. PBTD 7035'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Holman TITLE Agent DATE 6/18/82

ORIGINAL SIGNED BY

JUN 21 1982

APPROVED BY JERRY HOLMAN TITLE Agent DATE 6/18/82

CONDITIONS OF APPROVAL: IF ANY: