

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
MORRIS R. ANTWEIL		LOUIE	
3. Address of Operator		9. Well No.	
P. O. Box 2010, Hobbs, New Mexico 88240		2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM		West Nadine Drinkard	
THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3583' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8:30 AM 17 May 82. Drilled 12 1/4" hole to 1500'. Ran 38 jts 8-5/8" 23# J-55 & cemented at 1500' with 450 sx Halliburton Light cement containing 5#/sk gilsonite, 1/4#/sk flocele and 2% CaCl₂ and 300 sx Class "C" Cement with 2% CaCl₂. Circulated 30 sx. Plug down at 2:30 PM 18 May 82. After WOC 15 hours tested casing to 2000 psi - 30 min - OK. Volume of cement slurry 1260 cuft. approximate mixing temperature 80°F. Minimum temp in zone of interest 72°F, compressive strength at 12 hours and 60°F is 535 psi by Halliburton Lab test for Class "C" with 2% CaCl₂. Drilled out with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Seaton TITLE Agent DATE 19 May 82
ORIGINAL SIGNED BY JERRY SEATON
APPROVED BY JERRY SEATON TITLE DATE MAY 20 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 19 1982

G.C.D.
HOBBS OFFICE