Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N., DILCONS. COMMISSION P.O. BOX 1980 HORRS NEW MEXICQuira 16. 1004-0135 Expires: March 31, 1993

BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No.
CUMPRY NOTICES AND DEPORTS ON WELLS		11/2 700 1 200
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		1
USE APPLICATION FOR	R PERMIT— Tot such proposats	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		RNM 089
Li Well Li Other		8. Well Name and No.
2. Name of Operator		Maddox Fed, 8016 JV-P #1
BTA Oil Producers		
3. Address and Telephone No.		30-025-27824 10. Field and Pool, or Exploratory Area
104 South Pecos, Midland TX 79701 915/682-3753 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		1
660' FSL & 1980' FWL		Antelope Ridge, Atoka 11. County or Parish, State
	E on/gu	The County of Financial
Section 35, T-22-S, R-34-	E SE/SW	Lea, NM
	The second secon	
2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RI, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
	Π	Change of Plans
Notice of Intent	Abandonment	New Construction
X	Recompletion	Non-Routine Fracturing
X Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
— Final Adamdonment Notice	X Other Additional Perf's	Dispose Water
	\(\frac{1}{2}\)	(Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state a	Ill pertinent details, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled,
give subsurface locations and measured and true verti	ical depths for all markers and zones pertinent to this work.)*	
05-17-96: TD 13,650; PB 13,5		
MIRU Wireline truck	w/3000 psi lubricator, RIH $w/24' - 2$	-1/8" perforating gun &
GR, Tsg up @12,700'	, run correlation strip. Perf 12,332-	-56' w/4JSPF (113 holes)
POH, PU 10' 2-1/8"	perf. gun. tsg up @12,700' left well:	flowing downline.
05.01.06	w	•
05-21-96: Gas sales 300 MCF/D	\emptyset BO, 1 BW FTP 48 psi.	
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	tmo	
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14. I hereby certify that the foregoing is true and correct	The state of the s	05/00/06
Signed Would Collaboration	Title Regulatory Administrator	Date05/22/96
(This space for Federal or State office use)		
A manufact by	Tide	Date
Approved by		
		Contag any falsa fignifique as fraudulant entra
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency of the Unite	or states any raise, included or transmitted statements