

IF COPIES RECEIVED	
DISTRIBUTION	
TA FE	
E	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-85

Operator BTA OIL PRODUCERS	
Address 104 South Pecos Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Maddox Federal, 8016 JV-P	Well No. 1	Pool Name, Including Formation Antelope Ridge (Atoka)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-26396
Location Unit Letter 'N' ; 660 Feet From The South Line and 1980 Feet From The West				
Line of Section 35 Township 22-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TESORO CRUDE OIL COMPANY	8700 Tesoro Drive, San Antonio, Texas 78217
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PETROLEUM COMPANY	584 Frank Phillips Bldg., Bartlesville, OK. 741
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 35 22-S 34-E	Yes 12/22/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 BOB K. NEWLAND
Regulatory Administrator
(Title)
1/7/83
(Date)

OIL CONSERVATION COMMISSION	
JAN 12 1983	
APPROVED	19
BY	ORIGINAL SIGNED BY
TITLE	JERRY SEXTON
DISTRICT 1 SUPR.	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multi-completed wells.	

RECEIVED

JAN 10 1982

C.D.
HOBBS OFFICE

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator BTA OIL PRODUCERS		
Address 104 South Pecos Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Maddox Federal, 8016 JV-P	Well No. 1	Pool Name, Including Formation Antelope Ridge (Atoka)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-26396
Location Unit Letter 'N' ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 35 Township 22-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
TESORO CRUDE OIL COMPANY	8700 Tesoro Drive, San Antonio, Texas 78217					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Pending						
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Twp. 22-S	Rge. 34-E	Is gas actually connected? No	When Pending

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/3/82	Date Compl. Ready to Prod. 10/15/82	Total Depth 13650'	P.B.T.D. 13563'					
Elevations (DF, RKB, RT, GR, etc.) 3390' GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 12332'	Tubing Depth 12200'					
Perforations 12332' - 12356'			Depth Casing Shoe 13648'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	1822'	2950					
17 1/2"	13-3/8"	4935'	3900					
12 1/4"	9-5/8"	11690' DV@5493'	4200					
*See back of form								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 6246	Length of Test 1 hr.	Bbls. Condensate/MMCF 84.5	Gravity of Condensate 54° API
Testing Method (pitot, back pr.) Orifice Meter	Tubing Pressure (shut-in) 7300 psig	Casing Pressure (shut-in) Pkr.	Choke Size Adj

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bob K. Newland BOB K. NEWLAND
(Signature)
Regulatory Administrator
(Title)
10/26/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 12 1983, 19
ORIGINAL SIGNED BY
BY JERRY SEXTON
TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

* Liner Record

<u>Size</u>	<u>Top</u>	<u>Bottom</u>	<u>Sacks Cement</u>
7-5/8"	11394'	13078'	300
5"	12739'	13648'	200

Tubing Record

<u>Size</u>	<u>Depth Set.</u>	<u>Packer Set</u>
3½"	12200'	12191'

RECEIVED

OCT 28 1982

REC'D.
HOBBS OFFICE