			·	
	JISTRIBUTION			
	TA FE			Form C-104
	.E	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
	S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
	AND OFFICE			
	TRANSPORTER OIL			
	GAS			
	OPERATOR PRORATION OFFICE			
'	Operator			
	BTA OIL PRODUCERS			
	Address			
	104 South Pecos	Midland, Texas 7970]		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion			
	Change in Ownership	Casinghead Gas Condens	sate	
			<u> </u>	· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name and address of previous owner			
_				
п.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Maddox Federal, 8016 JV-	P 1 Antelope Ridge	(Atoka) State, Federal of	Fee Federal NM-26396
	Location			
	Unit Letter 'N' ; 66	OFeet From TheSouth Line	and <u>1980</u> Feet From Th	• West
	Line of Section 35 Tow	mship 22-5 Range	34-Е , ммрм.	Lea County
		TO OF ON AND NATURAL CA	6	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA or Condensate	S Address (Give address to which approve	d copy of this form is to be sent)
	TESORO CRUDE OIL COMPAN	<u> </u>	8700 Tesoro Drive, San A Address (Give address to which approve	ntonio, Texas78217
	Name of Authorized Transporter of Cas		1	
	PHILLIPS PETROLEUM COMP		584 Frank Phillips Bldg.	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	N 35 22-S 34-E	Yes	12/22/82
		h that from any other lease or pool,	give commingling order number:	
1.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
	Designate Type of Completio	ł ł		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Italie of Fronzenig Formation		
	Perforations		······	Depth Casing Shoe
				······································
			CEMENTING RECORD	SACKS CEMENT
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CEMENT
				·····
v.	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allo
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Date First New OII Adn 16 Tunks			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Float Teers Mory D			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			ļ	l
VI .	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
			JAN 12	2 1983
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
•			BYORIGINAL SIGNED BY	
			TITLE JERRY SEXTON	
	2141/1		DISTRICT 1 SUPR. This form is to be filed in compliance with RULE 1104.	
				ompliance with RULE 1104. able for a newly drilled or deepen
	(Signafure)		mali this form must be accompany	hied by a tabulation of the deviati
	Regulatory Administrator		tests taken on the well in accord	dance with RULE 111.
	(Title)		All sections of this form must able on new and recompleted we	it be filled out completely for allo lis.
		//83		III. and VI for changes of own-
	(Di	ate)		be filed for each pool in multip
			is completed wells.	···· ··· •·· •·· •·· •·· •·· •

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O.C.D. HOBBS OFFICE

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	NO. OF COPIES RECEIVED	•		Form C-104	
	DISTRIBUTION	NEW MEXICO OIL CON		Supersedes Old C-104 and C-110	
ſ	SANTA FE		RALLOWABLE	Effective 1-1-65	
· T	FILE		ND		
-	U.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
H			· · · · ·		
ļ	OIL	•			
	TRANSPORTER				
	GAS				
	OPERATOR				
	PRORATION OFFICE				
	Operator				
	BTA OIL PRODUCERS				
	Address				
		and. Texas 79701			
	104 South Pecos Midl	and, Texas 79701	Other (Please explain)		
	Reason(s) for filing (Check proper box)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condensa		· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name			······································	
	and address of previous owner				
			(1-1-83)		
11.	DESCRIPTION OF WELL AND L	Well No.; Pool Name, Including Form	nation P 7158 Kind of Lease	Lease No.	
	Lease Name	Hell Ho. I bot trainer the	State Federal of	Fee Federal NM-26396	
	Maddox Federal, 8016 JV-I	Antelope Ridge	(Atoka)	Pederarmr_20050	
	Location	111		11	
	INI 660	Feet From The South Line of	and <u>1980</u> Feet From The	West	
	Unit Letter N ; 000			_ · · · · ·	
	Line of Section 35 Town	nship 22-S Range	34-Е , ммрм,	Lea County	
	Line of Section 30 10W			·	
-					
III	DESIGNATION OF TRANSPORT	Condensate	Address (Give address to which approved	l copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	Of Condemanded D	•		
	TESORO CRUDE OIL COMPA		8700 Tesoro Drive, San Address (Give address to which approve	$h_{\text{copy of this form is to be sent}}$	
	Name of Authorized Transporter of Cast	inghead Gas 🔄 or Dry Gas 🔀	Address (Give address to watch approved		
	Pending	Unit Sec. Twp. Ege.	Is gas actually connected? When		
	If well produces oil or liquids,		No	ending	
	give location of tanks.				
	The second secon	h that from any other lease or pool, g	ive commingling order number:		
TX	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
1.4			New went i wonzeren i		
	Designate Type of Completio	$n = (X)$ \downarrow χ \downarrow	X		
1		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	10/15/82	13650 '	13563'	
	6/3/82	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	1	12332'	12200'	
	3390' GR	Atoka	12002	Depth Casing Shoe	
	Perforations			13648'	
	12332' - 12356'			10010	
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET		
	26"	20"	1822'	2950	
		13-3/8"	4935 '	3900	
	[7 ¹ ₂ "		11690' DV@5493'	4200	
	124"	9-5/8"	11050 0100150		
	*See back of form				
_	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil a	ind must be equal to or exceed top allow	
1	A TEST DATA AND REQUEST P	able for this de	oth of be for full 24 nours		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif		
	Date 1 fiel Man Off Hait 10 1				
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test				
		OUL Phile	Water-Bbls.	Gas - MCF	
	Actual Prod. During Test	Oil-Bbis.	• · ·		
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	0	
		1 hr.	- 84.5 Casing Pressure (Shut-in)	54° API	
	6246 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		7300 psig	Pkr.	Adj	
	Orifice Meter			TION COMMISSION	
۲	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			APPROVED JAN 12 1983		
			APPROVED APPROVED		
			ORIGINAL SIGNED BY		
			BYJERRY SEXTON		
RDOAE TO FINA THE ALMENT		TITLE DISTRICT 1 SUPR			
	· .	1 1 .		This form is to be filed in compliance with RULE 1104.	
			This form is to be filed in	compliance with RULE 1104.	
	The K Newland BOB K. NEWLAND		and the second for allo	wable for a newly drilled or deeper	
	Mov N. IVEW 4				
		nature)	tests taken on the well in accordance with ROLL THE		
		ministrator	All sections of this form m able on new and recompleted w	ust be filled out completely for all relia.	
		(Title)		/#118+	
	10/3	26/82	Fill out only Sections I.	II. III, and VI for changes of own rter, or other such change of conditi	
		Datej	well name or number, or transpo	st be filed for each pool in multi	
			Separate Forms C-104 mu completed wells.		
		•	, compresse		

*	Liner	Record

<u>Size</u>	Тор	Bottom	Sacks Cement
7-5/8"	11394'	13078'	300
5"	12739'	13648'	200

Tubing Record

<u>Size</u>	Depth Set.	Packer Set
312"	12200'	12191'

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